

**Virginia State Corporation Commission
eFiling CASE Document Cover Sheet**

Case Number (if already assigned)	PUR-2026-00085
Case Name (if known)	Petition of Virginia Electric and Power Company, For approval to reinstate and update the rate adjustment clause designated Rider RGGI, pursuant to § 56-585.1 / 5 e of the Code of Virginia
Document Type	APLA
Document Description Summary	Petition of Virginia Electric and Power Company, For approval to reinstate and update the rate adjustment clause designated Rider RGGI, pursuant to § 56-585.1 / 5 e of the Code of Virginia
Total Number of Pages	121
Submission ID	38192
eFiling Date Stamp	6/5/2026 3:05:24PM

WITNESS DIRECT TESTIMONY SUMMARY

Witness: M. Robert Hines

Title: Director – Regulation

Summary:

Company Witness M. Robert Hines discusses and sponsors the development of the tariff and associated rate of calculated Rider RGGI and alternative Mitigation Proposal to be effective for usage on and after March 1, 2027, based on the revenue requirements presented by Company Witness Casey L. Teconchuk. Mr. Hines discusses the allocation of costs to the Virginia jurisdiction and the development of a uniform charge per kilowatt-hour (“kWh”) applicable to all bundled service customers in the Virginia jurisdiction, as well as the impacts that the calculated Rider RGGI rates associated with standard recovery and the Company’s alternative Mitigation Proposal will have on customer bills.

The Company’s calculated Rider RGGI rate associated with standard recovery would be \$0.013001 per kWh applicable to all customers taking generation service from the Company. Under the Mitigation Proposal, the rate of \$0.010362 per kWh would be applicable to all customers taking generation service from the Company.

The implementation of the calculated Rider RGGI associated with standard recovery on March 1, 2027, will increase the typical residential customer’s monthly bill, based on 1,000 kWh per month, by \$13.00 as compared to \$10.36, approximately 20.3% lower, if the Mitigation Proposal is implemented.

**DIRECT TESTIMONY
OF
M. ROBERT HINES
ON BEHALF OF
VIRGINIA ELECTRIC AND POWER COMPANY
BEFORE THE
STATE CORPORATION COMMISSION OF VIRGINIA
CASE NO. PUR-2026-00085**

1 **Q. Please state your name, business address, and position with Virginia Electric and**
2 **Power Company (“Dominion Energy Virginia” or the “Company”).**

3 A. My name is M. Robert Hines and I am Director – Regulation for the Company. My
4 business address is 120 Tredegar Street, Richmond, Virginia 23219. A statement of my
5 background and qualifications is attached as Appendix A.

6 **Q. Mr. Hines, what is the purpose of your testimony in this proceeding?**

7 A. I am testifying in support of the Company’s petition for approval to reinstate and update
8 its rate adjustment clause (“RAC”), designated Rider RGGI, under § 56-585.1 A 5 e
9 (“Subsection A 5 e” or “A 5”) of the Code of Virginia (“Va. Code”) to recover projected
10 and actual costs related to the purchase of allowances through the Regional Greenhouse
11 Gas Initiative (“RGGI”) market-based trading program for carbon dioxide (“CO₂”)
12 emissions.

13 Specifically, I sponsor calculation of Rider RGGI associated with standard recovery and
14 the Company’s alternative Mitigation Proposal introduced by Company Witness Lisa R.
15 Crabtree based on the corresponding revenue requirements presented by Company
16 Witness Casey L. Teconchuk to be effective for usage on and after March 1, 2027. In
17 addition, I will discuss the allocation of these costs to the Virginia jurisdiction and the
18 development of a uniform charge per kilowatt-hour (“kWh”) applicable to all bundled

1 service customers in the Virginia jurisdiction, as well as the impact that Rider RGGI –
2 Standard Recovery and alternative Rider RGGI – Mitigation Proposal will have on
3 customer bills. Finally, I support the Company’s request, for billing purposes of a rate
4 effective date for usage on and after the first day of the month that is at least fifteen (15)
5 days following the date of any State Corporation Commission of Virginia
6 (“Commission”) order approving Rider RGGI.

7 **Q. During the course of your testimony, will you introduce an exhibit?**

8 A. Yes. Company Exhibit No. __, MRH, consisting of Schedules 1 through 7, was prepared
9 under my supervision and direction, and is accurate and complete to the best of my
10 knowledge and belief. I am also sponsoring Filing Schedule 46C, Statements 1 and 2,
11 which address the Company’s methodology for allocating the Rider RGGI revenue
12 requirement among Virginia system customers and the design of the uniform monthly
13 charge.

14 **Q. Please explain how the Company proposes to allocate the projected revenue**
15 **requirement to Virginia system customers.**

16 A. Consistent with the Commission’s Final Order in Case No. PUR-2022-00070, the
17 Company first removes North Carolina jurisdictional load for purposes of developing
18 jurisdictional allocation factors. Second, because the need for allowances is driven by the
19 dispatch and output of generators that emit CO₂, which is caused by the obligation to
20 provide generation service and meet customers’ energy requirements, the Company uses
21 the energy consumption of the system’s customers as a means to allocate the costs of
22 participation in RGGI to the Company’s Virginia jurisdiction and customers.

1 **Q. Have you prepared a schedule showing the development of the allocation factors you**
2 **just described?**

3 A. Yes. In my Schedule 1, I develop the allocation factors to allocate the costs of RGGI
4 compliance to the Virginia jurisdiction.¹ First, I develop the actual monthly allocation
5 factors for the period from March 2025 through March 2026 based upon actual energy
6 usage of the system. This monthly allocation to the Virginia jurisdiction is calculated by
7 dividing Virginia jurisdiction megawatt-hour (“MWh”) sales by system MWh sales
8 excluding MWh sales to customers in North Carolina. This information is presented on
9 page 1 of Schedule 1.

10 On page 2 of Schedule 1, I show the forecasted energy usage for the period of April 2026
11 through February 2028, and I develop a monthly allocation to the Virginia jurisdiction
12 based upon such forecasted usage. Similar to the calculation described above based on
13 actual usage, the monthly allocation to the Virginia jurisdiction is based upon its
14 forecasted MWh sales divided by the forecasted system MWh sales excluding forecasted
15 MWh sales to customers in North Carolina.

16 **Q. Would you please discuss the methodology for calculating the Rider RGGI rate for**
17 **customers?**

18 A. In the 2022 Rider RGGI Proceeding, Case No. PUR-2022-00070, the Commission
19 adopted the findings in the Hearing Examiner’s Report on cost allocation and rate design.

20 The Hearing Examiner’s Report accepted the Company’s rate design based upon a

¹ As explained in the Company’s 2022 Rider RGGI proceeding (Case No. PUR-2022-00070,) the North Carolina Public Utilities Commission issued an order on September 29, 2021 in Docket No. E-22, Sub 601 finding that RGGI costs are not recoverable from North Carolina customers. This requires removal of any usage associated with customers in North Carolina from the allocation basis.

1 recovery of RGGI costs through a uniform charge per kWh applicable to all customers
2 taking generation service from the Company, rather than through development of rates
3 based on customer classes. I show the calculation of this monthly uniform charge in my
4 Schedule 2, Rate Design – Standard Recovery.

5 **Q. Did you use the same methodology for calculating the Company’s alternative**
6 **Mitigation Proposal?**

7 A. Yes. I show the calculation of this monthly uniform charge in my Schedule 3, Rate
8 Design – Voluntary Mitigation Proposal.

9 **Q. Have you included in your exhibit a schedule that shows Rider RGGI based on**
10 **standard recovery?**

11 A. Yes. The tariff sheet for Rider RGGI – Standard Recovery is presented in my Schedule
12 4. The Company has calculated a rate of \$0.013001 per kWh that would be applicable to
13 all customers taking generation service from the Company based on standard recovery.

14 **Q. Have you included in your exhibit a schedule that shows the Voluntary Mitigation**
15 **Proposal?**

16 A. Yes. The tariff sheet for Rider RGGI - Voluntary Mitigation Proposal is presented in my
17 Schedule 5. Under the Mitigation Proposal, the rate of \$0.010362 per kWh would be
18 applicable to all customers taking generation service from the Company.

19 **Q. If the Commission approves Rider RGGI based on standard recovery, what is the**
20 **impact on a typical residential customer’s bill?**

21 A. My Schedule 6 provides typical bill comparisons (base and fuel) for customers on Rate
22 Schedules 1, GS-1, GS-2, GS-3, GS-4, GS-5 and 5C at representative levels of

1 consumption based on the Rider RGGI – Standard Recovery rate. As shown on Schedule
2 6, Page 1, the typical monthly bill for a residential customer using 1,000 kWh per month
3 would increase \$13.00. For reference, page 10 of Schedule 6 provides a workpaper
4 showing the billing components of the 1,000 kWh residential bill for the rate proposed to
5 take effect beginning March 1, 2027.

6 **Q. If the Commission approves Rider RGGI – Voluntary Mitigation Proposal, what is**
7 **the impact on a typical residential customer’s bill?**

8 A. My Schedule 7 provides typical bill comparisons (base and fuel) for customers on Rate
9 Schedules 1, GS-1, GS-2, GS-3, GS-4, GS-5 and 5C at representative levels of
10 consumption based on the alternative Rider RGGI – Voluntary Mitigation Proposal rate.
11 As shown on Schedule 7, Page 1, the typical monthly bill for a residential customer using
12 1,000 kWh per month would increase \$10.36. For reference, page 10 of Schedule 7
13 provides a workpaper showing the billing components of the 1,000 kWh residential bill
14 for the rate proposed to take effect beginning March 1, 2027.

15 **Q. Does this conclude your pre-filed direct testimony?**

16 A. Yes, it does.

**BACKGROUND AND QUALIFICATIONS
OF
M. ROBERT HINES**

M. Robert Hines received a Bachelor of Science degree in Accounting in 2005 and a Master's degree in Taxation in 2012 from Virginia Commonwealth University. Mr. Hines joined the Customer Rates department in 2025 as Director Regulation with responsibility over the Cost of Service and Rate Design,

Prior to this position, Mr. Hines has had over 20 years of professional experience with income taxation and finance, including more than 15 years of serving the electric and natural gas utility industry. As the Director Regulation, he is responsible for the development, analysis, and implementation of customer rates. Mr. Hines also supports his team's Cost of Service studies and Rate Design with a focus on fairness, transparency, and regulatory compliance.

Mr. Hines has previously filed testimony in Virginia with the State Corporation Commission.

VIRGINIA ELECTRIC AND POWER COMPANY
RIDER RGGI
RATE YEAR TWELVE MONTHS ENDED FEBRUARY 29, 2028
(Rate in Dollars per Kilowatt-hour)

LINE

1.	VA JURISDICTIONAL REVENUE REQUIREMENT (1)	\$ 1,179,089,492
2.	ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES (2)	90,691,681,981
3.	RIDER RGGI COST RECOVERY RATE (LINE 1 / LINE 2)	\$ 0.013001 per kWh

Note

- 1) From Testimony of Company Witness Casey L. Teconchuk, Schedule 1, Page 1
- 2) From Company Exhibit No. _____, MRH, Schedule 1, Page 2

VIRGINIA ELECTRIC AND POWER COMPANY
RIDER RGGI
RATE YEAR TWELVE MONTHS ENDED FEBRUARY 29, 2028
(Rate in Dollars per Kilowatt-hour)

LINE

1.	VA JURISDICTIONAL REVENUE REQUIREMENT (1)	\$	939,747,667
2.	ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES (2)		90,691,681,981
3.	RIDER RGGI COST RECOVERY RATE (LINE 1 / LINE 2)	\$	0.010362 per kWh

Note

- 1) From Testimony of Company Witness Casey L. Teconchuk, Schedule 1, Page 1
- 2) From Company Exhibit No. _____, MRH, Schedule 1, Page 2

RIDER-RGGI

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, GS-5, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 1.3001 cents per kilowatt-hour.¹

¹ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Charge to Rider RGGI per Section II.B.1.b. in each schedule.

RIDER-RGGI

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, GS-5, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 1.0362 cents per kilowatt-hour.¹

¹ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Charge to Rider RGGI per Section II.B.1.b. in each schedule.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*				
500	\$45.89	\$32.51	\$18.82	\$45.89	\$39.01	\$18.82	\$103.72	\$103.72	\$6.50	6.7%
750	\$65.04	\$48.77	\$28.24	\$65.04	\$58.52	\$28.24	\$151.80	\$151.80	\$9.75	6.9%
1,000	\$84.77	\$65.03	\$37.65	\$84.77	\$78.03	\$37.65	\$200.45	\$200.45	\$13.00	6.9%
1,500	\$124.54	\$97.53	\$56.47	\$124.54	\$117.03	\$56.47	\$288.04	\$288.04	\$19.50	7.0%
2,000	\$164.31	\$130.04	\$75.30	\$164.31	\$156.04	\$75.30	\$395.65	\$395.65	\$26.00	7.0%
2,500	\$204.07	\$162.57	\$94.12	\$204.07	\$195.07	\$94.12	\$493.26	\$493.26	\$32.50	7.1%
3,000	\$243.84	\$195.07	\$112.94	\$243.84	\$234.07	\$112.94	\$590.85	\$590.85	\$39.00	7.1%
5,000	\$402.92	\$325.14	\$188.24	\$402.92	\$390.15	\$188.24	\$981.31	\$981.31	\$65.01	7.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*				
500	\$45.31	\$32.51	\$18.82	\$45.31	\$39.01	\$18.82	\$103.14	\$103.14	\$6.50	6.7%
750	\$64.18	\$48.77	\$28.24	\$64.18	\$58.52	\$28.24	\$150.94	\$150.94	\$9.75	6.9%
1,000	\$79.99	\$65.03	\$37.65	\$79.99	\$78.03	\$37.65	\$195.67	\$195.67	\$13.00	7.1%
1,500	\$110.13	\$97.53	\$56.47	\$110.13	\$117.03	\$56.47	\$283.63	\$283.63	\$19.50	7.4%
2,000	\$140.26	\$130.04	\$75.30	\$140.26	\$156.04	\$75.30	\$371.60	\$371.60	\$26.00	7.5%
2,500	\$170.38	\$162.57	\$94.12	\$170.38	\$195.07	\$94.12	\$459.57	\$459.57	\$32.50	7.6%
3,000	\$200.51	\$195.07	\$112.94	\$200.51	\$234.07	\$112.94	\$547.52	\$547.52	\$39.00	7.7%
5,000	\$321.03	\$325.14	\$188.24	\$321.03	\$390.15	\$188.24	\$899.42	\$899.42	\$65.01	7.8%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
5	500	1	14%	\$44.46	\$28.06	\$18.82	\$91.34	\$44.46	\$34.56	\$18.82	\$97.84	\$18.82	\$102.50	\$6.50	7.1%
	500	3	14%	\$49.12	\$28.06	\$18.82	\$96.00	\$49.12	\$34.56	\$18.82	\$102.50	\$6.50	\$102.50	\$6.50	6.8%
1,000	1,000	1	28%	\$75.52	\$56.13	\$37.65	\$169.30	\$75.52	\$69.13	\$37.65	\$182.30	\$37.65	\$186.96	\$13.00	7.7%
	1,000	3	28%	\$80.18	\$56.13	\$37.65	\$173.96	\$80.18	\$69.13	\$37.65	\$186.96	\$13.00	\$186.96	\$13.00	7.5%
1,500	1,500	1	42%	\$106.99	\$84.19	\$56.47	\$247.65	\$106.99	\$103.69	\$56.47	\$267.15	\$56.47	\$271.81	\$19.50	7.9%
	1,500	3	42%	\$111.65	\$84.19	\$56.47	\$252.31	\$111.65	\$103.69	\$56.47	\$271.81	\$19.50	\$271.81	\$19.50	7.7%
2,000	2,000	1	56%	\$140.04	\$112.24	\$75.30	\$327.58	\$140.04	\$138.24	\$75.30	\$353.58	\$26.00	\$358.24	\$26.00	7.9%
	2,000	3	56%	\$144.70	\$112.24	\$75.30	\$332.24	\$144.70	\$138.24	\$75.30	\$358.24	\$26.00	\$358.24	\$26.00	7.8%
15	1,500	1	14%	\$106.99	\$84.19	\$56.47	\$247.65	\$106.99	\$103.69	\$56.47	\$267.15	\$56.47	\$271.81	\$19.50	7.9%
	1,500	3	14%	\$111.65	\$84.19	\$56.47	\$252.31	\$111.65	\$103.69	\$56.47	\$271.81	\$19.50	\$271.81	\$19.50	7.7%
3,000	3,000	1	28%	\$206.13	\$168.34	\$112.94	\$487.41	\$206.13	\$207.34	\$112.94	\$526.41	\$39.00	\$526.41	\$39.00	8.0%
	3,000	3	28%	\$210.79	\$168.34	\$112.94	\$492.07	\$210.79	\$207.34	\$112.94	\$531.07	\$39.00	\$531.07	\$39.00	7.9%
4,500	4,500	1	42%	\$305.28	\$252.53	\$169.42	\$727.23	\$305.28	\$311.03	\$169.42	\$785.73	\$58.50	\$785.73	\$58.50	8.0%
	4,500	3	42%	\$309.94	\$252.53	\$169.42	\$731.89	\$309.94	\$311.03	\$169.42	\$790.39	\$58.50	\$790.39	\$58.50	8.0%
6,000	6,000	1	56%	\$404.43	\$336.70	\$225.89	\$967.02	\$404.43	\$414.71	\$225.89	\$1,045.03	\$78.01	\$1,045.03	\$78.01	8.1%
	6,000	3	56%	\$409.09	\$336.70	\$225.89	\$971.68	\$409.09	\$414.71	\$225.89	\$1,049.69	\$78.01	\$1,049.69	\$78.01	8.0%
25	2,500	1	14%	\$173.09	\$140.30	\$94.12	\$407.51	\$173.09	\$172.80	\$94.12	\$440.01	\$32.50	\$440.01	\$32.50	8.0%
	2,500	3	14%	\$177.75	\$140.30	\$94.12	\$412.17	\$177.75	\$172.80	\$94.12	\$444.67	\$32.50	\$444.67	\$32.50	7.9%
5,000	5,000	1	28%	\$338.33	\$280.60	\$188.24	\$807.17	\$338.33	\$345.61	\$188.24	\$872.18	\$65.01	\$872.18	\$65.01	8.1%
	5,000	3	28%	\$342.99	\$280.60	\$188.24	\$811.83	\$342.99	\$345.61	\$188.24	\$876.84	\$65.01	\$876.84	\$65.01	8.0%
7,500	7,500	1	42%	\$503.58	\$420.89	\$282.36	\$1,206.83	\$503.58	\$518.40	\$282.36	\$1,304.34	\$97.51	\$1,304.34	\$97.51	8.1%
	7,500	3	42%	\$508.24	\$420.89	\$282.36	\$1,211.49	\$508.24	\$518.40	\$282.36	\$1,309.00	\$97.51	\$1,309.00	\$97.51	8.0%
10,000	10,000	1	56%	\$668.82	\$561.16	\$376.48	\$1,606.46	\$668.82	\$691.17	\$376.48	\$1,736.47	\$130.01	\$1,736.47	\$130.01	8.1%
	10,000	3	56%	\$673.48	\$561.16	\$376.48	\$1,611.12	\$673.48	\$691.17	\$376.48	\$1,741.13	\$130.01	\$1,741.13	\$130.01	8.1%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
5	500	1	14%	\$44.46	\$28.06	\$18.82	\$91.34	\$44.46	\$34.56	\$18.82	\$97.84	\$18.82	\$97.84	\$6.50	7.1%
	500	3	14%	\$49.12	\$28.06	\$18.82	\$96.00	\$49.12	\$34.56	\$18.82	\$102.50	\$18.82	\$102.50	\$6.50	6.8%
	1,000	1	28%	\$75.52	\$56.13	\$37.65	\$169.30	\$75.52	\$69.13	\$37.65	\$182.30	\$37.65	\$182.30	\$13.00	7.7%
	1,000	3	28%	\$80.18	\$56.13	\$37.65	\$173.96	\$80.18	\$69.13	\$37.65	\$186.96	\$37.65	\$186.96	\$13.00	7.5%
	1,500	1	42%	\$104.84	\$84.19	\$56.47	\$245.50	\$104.84	\$103.69	\$56.47	\$265.00	\$56.47	\$265.00	\$19.50	7.9%
	1,500	3	42%	\$109.50	\$84.19	\$56.47	\$250.16	\$109.50	\$103.69	\$56.47	\$269.66	\$56.47	\$269.66	\$19.50	7.8%
15	2,000	1	56%	\$127.16	\$112.24	\$75.30	\$314.70	\$127.16	\$138.24	\$75.30	\$340.70	\$75.30	\$340.70	\$26.00	8.3%
	2,000	3	56%	\$131.82	\$112.24	\$75.30	\$319.36	\$131.82	\$138.24	\$75.30	\$345.36	\$75.30	\$345.36	\$26.00	8.1%
	1,500	1	14%	\$104.84	\$84.19	\$56.47	\$245.50	\$104.84	\$103.69	\$56.47	\$265.00	\$56.47	\$265.00	\$19.50	7.9%
	1,500	3	14%	\$109.50	\$84.19	\$56.47	\$250.16	\$109.50	\$103.69	\$56.47	\$269.66	\$56.47	\$269.66	\$19.50	7.8%
	3,000	1	28%	\$171.79	\$168.34	\$112.94	\$453.07	\$171.79	\$207.34	\$112.94	\$492.07	\$112.94	\$492.07	\$39.00	8.6%
	3,000	3	28%	\$176.45	\$168.34	\$112.94	\$457.73	\$176.45	\$207.34	\$112.94	\$496.73	\$112.94	\$496.73	\$39.00	8.5%
25	4,500	1	42%	\$238.74	\$252.53	\$169.42	\$660.69	\$238.74	\$311.03	\$169.42	\$719.19	\$169.42	\$719.19	\$58.50	8.9%
	4,500	3	42%	\$243.40	\$252.53	\$169.42	\$665.35	\$243.40	\$311.03	\$169.42	\$723.85	\$169.42	\$723.85	\$58.50	8.8%
	6,000	1	56%	\$305.69	\$336.70	\$225.89	\$868.28	\$305.69	\$414.71	\$225.89	\$946.29	\$225.89	\$946.29	\$78.01	9.0%
	6,000	3	56%	\$310.35	\$336.70	\$225.89	\$872.94	\$310.35	\$414.71	\$225.89	\$950.95	\$225.89	\$950.95	\$78.01	8.9%
	2,500	1	14%	\$149.48	\$140.30	\$94.12	\$383.90	\$149.48	\$172.80	\$94.12	\$416.40	\$94.12	\$416.40	\$32.50	8.5%
	2,500	3	14%	\$154.14	\$140.30	\$94.12	\$388.56	\$154.14	\$172.80	\$94.12	\$421.06	\$94.12	\$421.06	\$32.50	8.4%
50	5,000	1	28%	\$261.06	\$280.60	\$188.24	\$729.90	\$261.06	\$345.61	\$188.24	\$794.91	\$188.24	\$794.91	\$65.01	8.9%
	5,000	3	28%	\$265.72	\$280.60	\$188.24	\$734.56	\$265.72	\$345.61	\$188.24	\$799.57	\$188.24	\$799.57	\$65.01	8.9%
	7,500	1	42%	\$372.65	\$420.89	\$282.36	\$1,075.90	\$372.65	\$518.40	\$282.36	\$1,173.41	\$282.36	\$1,173.41	\$97.51	9.1%
	7,500	3	42%	\$377.31	\$420.89	\$282.36	\$1,080.56	\$377.31	\$518.40	\$282.36	\$1,178.07	\$282.36	\$1,178.07	\$97.51	9.0%
	10,000	1	56%	\$484.23	\$561.16	\$376.48	\$1,421.87	\$484.23	\$691.17	\$376.48	\$1,551.88	\$376.48	\$1,551.88	\$130.01	9.1%
	10,000	3	56%	\$488.89	\$561.16	\$376.48	\$1,426.53	\$488.89	\$691.17	\$376.48	\$1,556.54	\$376.48	\$1,556.54	\$130.01	9.1%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

EFFECTIVE FOR
USAGE ON AND AFTER
3/1/2027

EFFECTIVE FOR
USAGE ON AND AFTER
3/1/2027

BILL KW	KWH	LOAD FACTOR	OTHER APPLICABLE			OTHER APPLICABLE			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
			BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
30	4,500	21%	\$396.47	\$337.08	\$169.42	\$396.47	\$395.58	\$169.42	\$961.47	\$58.50	6.5%
	9,000	42%	\$568.82	\$510.07	\$338.83	\$568.82	\$627.08	\$338.83	\$1,534.73	\$117.01	8.3%
	15,000	69%	\$615.32	\$638.43	\$564.72	\$615.32	\$833.45	\$564.72	\$2,013.49	\$195.02	10.7%
50	7,500	21%	\$639.52	\$561.81	\$282.36	\$639.52	\$659.32	\$282.36	\$1,561.20	\$97.51	6.6%
	15,000	42%	\$926.76	\$850.15	\$564.72	\$926.76	\$1,045.17	\$564.72	\$2,536.65	\$195.02	8.3%
	25,000	69%	\$1,004.26	\$1,064.04	\$941.20	\$1,004.26	\$1,389.07	\$941.20	\$3,334.53	\$325.03	10.8%
100	15,000	21%	\$1,247.14	\$1,123.61	\$564.72	\$1,247.14	\$1,318.63	\$564.72	\$3,130.49	\$195.02	6.6%
	30,000	42%	\$1,821.63	\$1,700.24	\$1,129.44	\$1,821.63	\$2,090.27	\$1,129.44	\$5,041.34	\$390.03	8.4%
	50,000	69%	\$1,976.64	\$2,128.05	\$1,882.40	\$1,976.64	\$2,778.10	\$1,882.40	\$6,637.14	\$650.05	10.9%
150	22,500	21%	\$1,854.76	\$1,685.39	\$847.08	\$1,854.76	\$1,977.91	\$847.08	\$4,679.75	\$292.52	6.7%
	45,000	42%	\$2,716.49	\$2,550.39	\$1,694.16	\$2,716.49	\$3,135.44	\$1,694.16	\$7,546.09	\$585.05	8.4%
	75,000	69%	\$2,948.99	\$3,192.09	\$2,823.60	\$2,948.99	\$4,167.17	\$2,823.60	\$9,939.76	\$975.08	10.9%
250	37,500	21%	\$3,070.00	\$2,808.96	\$1,411.80	\$3,070.00	\$3,296.50	\$1,411.80	\$7,778.30	\$487.54	6.7%
	75,000	42%	\$4,506.20	\$4,250.63	\$2,823.60	\$4,506.20	\$5,225.71	\$2,823.60	\$12,555.51	\$975.08	8.4%
	125,000	69%	\$4,893.70	\$5,320.14	\$4,706.00	\$4,893.70	\$6,945.27	\$4,706.00	\$16,544.97	\$1,625.13	10.9%
450	67,500	21%	\$5,500.48	\$5,056.11	\$2,541.24	\$5,500.48	\$5,933.68	\$2,541.24	\$13,975.40	\$877.57	6.7%
	135,000	42%	\$8,085.64	\$7,651.11	\$5,082.48	\$8,085.64	\$9,406.25	\$5,082.48	\$22,574.37	\$1,755.14	8.4%
	225,000	69%	\$8,783.14	\$9,576.24	\$8,470.80	\$8,783.14	\$12,501.47	\$8,470.80	\$29,755.41	\$2,925.23	10.9%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.

* Reflects total proposed fuel level of \$0.037648 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-2
 BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
30	4,500	21%	\$373.02	\$337.08	\$169.42	\$879.52	\$373.02	\$395.58	\$169.42	\$938.02	\$58.50	6.7%	
	9,000	42%	\$532.37	\$510.07	\$338.83	\$1,381.27	\$532.37	\$627.08	\$338.83	\$1,498.28	\$117.01	8.5%	
	15,000	69%	\$578.87	\$638.43	\$564.72	\$1,782.02	\$578.87	\$833.45	\$564.72	\$1,977.04	\$195.02	10.9%	
50	7,500	21%	\$600.44	\$561.81	\$282.36	\$1,444.61	\$600.44	\$659.32	\$282.36	\$1,542.12	\$97.51	6.7%	
	15,000	42%	\$866.01	\$850.15	\$564.72	\$2,280.88	\$866.01	\$1,045.17	\$564.72	\$2,475.90	\$195.02	8.6%	
	25,000	69%	\$943.51	\$1,064.04	\$941.20	\$2,948.75	\$943.51	\$1,389.07	\$941.20	\$3,273.78	\$325.03	11.0%	
100	15,000	21%	\$1,168.98	\$1,123.61	\$564.72	\$2,857.31	\$1,168.98	\$1,318.63	\$564.72	\$3,052.33	\$195.02	6.8%	
	30,000	42%	\$1,700.13	\$1,700.24	\$1,129.44	\$4,529.81	\$1,700.13	\$2,090.27	\$1,129.44	\$4,919.84	\$390.03	8.6%	
	50,000	69%	\$1,855.14	\$2,128.05	\$1,882.40	\$5,865.59	\$1,855.14	\$2,778.10	\$1,882.40	\$6,515.64	\$650.05	11.1%	
150	22,500	21%	\$1,737.51	\$1,685.39	\$847.08	\$4,269.98	\$1,737.51	\$1,977.91	\$847.08	\$4,562.50	\$292.52	6.9%	
	45,000	42%	\$2,534.24	\$2,550.39	\$1,694.16	\$6,778.79	\$2,534.24	\$3,135.44	\$1,694.16	\$7,363.84	\$585.05	8.6%	
	75,000	69%	\$2,766.74	\$3,192.09	\$2,823.60	\$8,782.43	\$2,766.74	\$4,167.17	\$2,823.60	\$9,757.51	\$975.08	11.1%	
250	37,500	21%	\$2,874.59	\$2,808.96	\$1,411.80	\$7,095.35	\$2,874.59	\$3,296.50	\$1,411.80	\$7,582.89	\$487.54	6.9%	
	75,000	42%	\$4,202.45	\$4,250.63	\$2,823.60	\$11,276.68	\$4,202.45	\$5,225.71	\$2,823.60	\$12,251.76	\$975.08	8.6%	
	125,000	69%	\$4,589.95	\$5,320.14	\$4,706.00	\$14,616.09	\$4,589.95	\$6,945.27	\$4,706.00	\$16,241.22	\$1,625.13	11.1%	
450	67,500	21%	\$5,148.74	\$5,056.11	\$2,541.24	\$12,746.09	\$5,148.74	\$5,933.68	\$2,541.24	\$13,623.66	\$877.57	6.9%	
	135,000	42%	\$7,538.89	\$7,651.11	\$5,082.48	\$20,272.48	\$7,538.89	\$9,406.25	\$5,082.48	\$22,027.62	\$1,755.14	8.7%	
	225,000	69%	\$8,236.39	\$9,576.24	\$8,470.80	\$26,283.43	\$8,236.39	\$12,501.47	\$8,470.80	\$29,208.66	\$2,925.23	11.1%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects total proposed fuel level of \$0.037648 per kWh.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-3
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
500	28%	40,000	60,000	\$7,953.45	\$7,168.10	\$3,764.80	\$18,886.35	\$7,953.45	\$8,468.20	\$3,764.80	\$20,186.45	\$1,300.10	6.9%		
	28%	60,000	40,000	\$7,980.43	\$7,168.10	\$3,764.80	\$18,913.33	\$7,980.43	\$8,468.20	\$3,764.80	\$20,213.43	\$1,300.10	6.9%		
	49%	70,000	105,000	\$8,249.67	\$8,207.31	\$6,588.40	\$23,045.38	\$8,249.67	\$10,482.49	\$6,588.40	\$25,320.56	\$2,275.18	9.9%		
	49%	105,000	70,000	\$8,296.89	\$8,207.31	\$6,588.40	\$23,092.60	\$8,296.89	\$10,482.49	\$6,588.40	\$25,367.78	\$2,275.18	9.9%		
	69%	100,000	150,000	\$8,545.89	\$9,246.50	\$9,412.00	\$27,204.39	\$8,545.89	\$12,496.75	\$9,412.00	\$30,454.64	\$3,250.25	11.9%		
	69%	150,000	100,000	\$8,613.34	\$9,246.50	\$9,412.00	\$27,271.84	\$8,613.34	\$12,496.75	\$9,412.00	\$30,522.09	\$3,250.25	11.9%		
1,000	28%	80,000	120,000	\$15,721.79	\$14,336.20	\$7,529.60	\$37,587.59	\$15,721.79	\$16,936.40	\$7,529.60	\$40,187.79	\$2,600.20	6.9%		
	28%	120,000	80,000	\$15,775.75	\$14,336.20	\$7,529.60	\$37,641.55	\$15,775.75	\$16,936.40	\$7,529.60	\$40,241.75	\$2,600.20	6.9%		
	49%	140,000	210,000	\$16,314.23	\$16,414.60	\$13,176.80	\$45,905.63	\$16,314.23	\$20,964.95	\$13,176.80	\$50,455.98	\$4,550.35	9.9%		
	49%	210,000	140,000	\$16,408.66	\$16,414.60	\$13,176.80	\$46,000.06	\$16,408.66	\$20,964.95	\$13,176.80	\$50,550.41	\$4,550.35	9.9%		
	69%	200,000	300,000	\$16,906.67	\$18,493.00	\$18,824.00	\$54,223.67	\$16,906.67	\$24,993.50	\$18,824.00	\$60,724.17	\$6,500.50	12.0%		
	69%	300,000	200,000	\$17,041.57	\$18,493.00	\$18,824.00	\$54,358.57	\$17,041.57	\$24,993.50	\$18,824.00	\$60,859.07	\$6,500.50	12.0%		
5,000	28%	400,000	600,000	\$77,868.26	\$71,681.00	\$37,648.00	\$187,197.26	\$77,868.26	\$84,682.00	\$37,648.00	\$200,198.26	\$13,001.00	6.9%		
	28%	600,000	400,000	\$78,138.06	\$71,681.00	\$37,648.00	\$187,467.06	\$78,138.06	\$84,682.00	\$37,648.00	\$200,468.06	\$13,001.00	6.9%		
	49%	700,000	1,050,000	\$80,830.46	\$82,073.00	\$65,884.00	\$228,787.46	\$80,830.46	\$104,824.75	\$65,884.00	\$251,539.21	\$22,751.75	9.9%		
	49%	1,050,000	700,000	\$81,302.61	\$82,073.00	\$65,884.00	\$229,259.61	\$81,302.61	\$104,824.75	\$65,884.00	\$252,011.36	\$22,751.75	9.9%		
	69%	1,000,000	1,500,000	\$83,792.66	\$92,465.00	\$94,120.00	\$270,377.66	\$83,792.66	\$124,967.50	\$94,120.00	\$302,880.16	\$32,502.50	12.0%		
	69%	1,500,000	1,000,000	\$84,467.16	\$92,465.00	\$94,120.00	\$271,052.16	\$84,467.16	\$124,967.50	\$94,120.00	\$303,554.66	\$32,502.50	12.0%		
10,000	28%	800,000	1,200,000	\$155,551.41	\$143,362.00	\$75,296.00	\$374,209.41	\$155,551.41	\$169,364.00	\$75,296.00	\$400,211.41	\$26,002.00	6.9%		
	28%	1,200,000	800,000	\$156,091.01	\$143,362.00	\$75,296.00	\$374,749.01	\$156,091.01	\$169,364.00	\$75,296.00	\$400,751.01	\$26,002.00	6.9%		
	49%	1,400,000	2,100,000	\$161,475.81	\$164,146.00	\$131,768.00	\$457,389.81	\$161,475.81	\$209,649.50	\$131,768.00	\$502,893.31	\$45,503.50	9.9%		
	49%	2,100,000	1,400,000	\$162,420.11	\$164,146.00	\$131,768.00	\$458,334.11	\$162,420.11	\$209,649.50	\$131,768.00	\$503,837.61	\$45,503.50	9.9%		
	69%	2,000,000	3,000,000	\$167,400.21	\$184,930.00	\$188,240.00	\$540,570.21	\$167,400.21	\$249,935.00	\$188,240.00	\$605,575.21	\$65,005.00	12.0%		
	69%	3,000,000	2,000,000	\$168,749.21	\$184,930.00	\$188,240.00	\$541,919.21	\$168,749.21	\$249,935.00	\$188,240.00	\$606,924.21	\$65,005.00	12.0%		

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-4
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027					
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	28%	40,000	60,000	\$8,154.48	\$7,186.60	\$3,764.80	\$19,105.88	\$8,154.48	\$8,486.70	\$3,764.80	\$20,405.98	\$1,300.10	6.8%
	28%	60,000	40,000	\$8,181.46	\$7,186.60	\$3,764.80	\$19,132.86	\$8,181.46	\$8,486.70	\$3,764.80	\$20,432.96	\$1,300.10	6.8%
	56%	80,000	120,000	\$8,554.04	\$8,552.70	\$7,529.60	\$24,636.34	\$8,554.04	\$11,152.90	\$7,529.60	\$27,236.54	\$2,600.20	10.6%
	56%	120,000	80,000	\$8,608.00	\$8,552.70	\$7,529.60	\$24,690.30	\$8,608.00	\$11,152.90	\$7,529.60	\$27,290.50	\$2,600.20	10.5%
	83%	120,000	180,000	\$8,953.60	\$9,918.80	\$11,294.40	\$30,166.80	\$8,953.60	\$13,819.10	\$11,294.40	\$34,067.10	\$3,900.30	12.9%
	83%	150,000	150,000 &	\$8,994.07	\$9,918.80	\$11,294.40	\$30,207.27	\$8,994.07	\$13,819.10	\$11,294.40	\$34,107.57	\$3,900.30	12.9%
5,000	28%	400,000	600,000	\$78,456.08	\$71,866.00	\$37,648.00	\$187,970.08	\$78,456.08	\$84,867.00	\$37,648.00	\$200,971.08	\$13,001.00	6.9%
	28%	600,000	400,000	\$78,725.88	\$71,866.00	\$37,648.00	\$188,239.88	\$78,725.88	\$84,867.00	\$37,648.00	\$201,240.88	\$13,001.00	6.9%
	56%	800,000	1,200,000	\$82,451.68	\$85,527.00	\$75,296.00	\$243,274.68	\$82,451.68	\$111,529.00	\$75,296.00	\$269,276.68	\$26,002.00	10.7%
	56%	1,200,000	800,000	\$82,991.28	\$85,527.00	\$75,296.00	\$243,814.28	\$82,991.28	\$111,529.00	\$75,296.00	\$269,816.28	\$26,002.00	10.7%
	83%	1,200,000	1,800,000	\$86,447.28	\$99,188.00	\$112,944.00	\$298,579.28	\$86,447.28	\$138,191.00	\$112,944.00	\$337,582.28	\$39,003.00	13.1%
	83%	1,500,000	1,500,000 &	\$86,851.98	\$99,188.00	\$112,944.00	\$298,983.98	\$86,851.98	\$138,191.00	\$112,944.00	\$337,986.98	\$39,003.00	13.0%
10,000	28%	800,000	1,200,000	\$153,364.01	\$143,732.00	\$75,296.00	\$372,392.01	\$153,364.01	\$169,734.00	\$75,296.00	\$398,394.01	\$26,002.00	7.0%
	28%	1,200,000	800,000	\$153,903.61	\$143,732.00	\$75,296.00	\$372,931.61	\$153,903.61	\$169,734.00	\$75,296.00	\$398,933.61	\$26,002.00	7.0%
	56%	1,600,000	2,400,000	\$161,355.21	\$171,054.00	\$150,592.00	\$483,001.21	\$161,355.21	\$223,058.00	\$150,592.00	\$535,005.21	\$52,004.00	10.8%
	56%	2,400,000	1,600,000	\$162,434.41	\$171,054.00	\$150,592.00	\$484,080.41	\$162,434.41	\$223,058.00	\$150,592.00	\$536,084.41	\$52,004.00	10.7%
	83%	2,400,000	3,600,000	\$169,346.41	\$198,376.00	\$225,888.00	\$593,610.41	\$169,346.41	\$276,382.00	\$225,888.00	\$671,616.41	\$78,006.00	13.1%
	83%	3,000,000	3,000,000 &	\$170,155.81	\$198,376.00	\$225,888.00	\$594,419.81	\$170,155.81	\$276,382.00	\$225,888.00	\$672,425.81	\$78,006.00	13.1%
30,000	28%	2,400,000	3,600,000	\$452,995.36	\$431,196.00	\$225,888.00	\$1,110,079.36	\$452,995.36	\$509,202.00	\$225,888.00	\$1,188,085.36	\$78,006.00	7.0%
	28%	3,600,000	2,400,000	\$454,614.16	\$431,196.00	\$225,888.00	\$1,111,698.16	\$454,614.16	\$509,202.00	\$225,888.00	\$1,189,704.16	\$78,006.00	7.0%
	56%	4,800,000	7,200,000	\$476,968.96	\$513,162.00	\$451,776.00	\$1,441,906.96	\$476,968.96	\$669,174.00	\$451,776.00	\$1,597,918.96	\$156,012.00	10.8%
	56%	7,200,000	4,800,000	\$480,206.96	\$513,162.00	\$451,776.00	\$1,445,144.56	\$480,206.96	\$669,174.00	\$451,776.00	\$1,601,156.56	\$156,012.00	10.8%
	83%	7,200,000	10,800,000	\$500,942.56	\$595,128.00	\$677,664.00	\$1,773,734.56	\$500,942.56	\$829,146.00	\$677,664.00	\$2,007,752.56	\$234,018.00	13.2%
	83%	9,000,000	9,000,000 &	\$503,370.76	\$595,128.00	\$677,664.00	\$1,776,162.76	\$503,370.76	\$829,146.00	\$677,664.00	\$2,010,180.76	\$234,018.00	13.2%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-4
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 TRANSMISSION SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
500	28%	40,000	60,000	\$6,687.48	\$6,943.60	\$3,764.80	\$17,395.88	\$6,687.48	\$8,243.70	\$3,764.80	\$18,695.98	\$1,300.10	7.5%	
	28%	60,000	40,000	\$6,714.46	\$6,943.60	\$3,764.80	\$17,422.86	\$6,714.46	\$8,243.70	\$3,764.80	\$18,722.96	\$1,300.10	7.5%	
	56%	80,000	120,000	\$7,087.04	\$8,309.70	\$7,529.60	\$22,926.34	\$7,087.04	\$10,909.90	\$7,529.60	\$25,526.54	\$2,600.20	11.3%	
	56%	120,000	80,000	\$7,141.00	\$8,309.70	\$7,529.60	\$22,980.30	\$7,141.00	\$10,909.90	\$7,529.60	\$25,560.50	\$2,600.20	11.3%	
	83%	120,000	180,000	\$7,486.60	\$9,675.80	\$11,294.40	\$28,456.80	\$7,486.60	\$13,576.10	\$11,294.40	\$32,357.10	\$3,900.30	13.7%	
	83%	150,000	150,000 &	\$7,527.07	\$9,675.80	\$11,294.40	\$28,497.27	\$7,527.07	\$13,576.10	\$11,294.40	\$32,397.57	\$3,900.30	13.7%	
5,000	28%	400,000	600,000	\$63,786.08	\$69,436.00	\$37,648.00	\$170,870.08	\$63,786.08	\$82,437.00	\$37,648.00	\$183,871.08	\$13,001.00	7.6%	
	28%	600,000	400,000	\$64,055.88	\$69,436.00	\$37,648.00	\$171,139.88	\$64,055.88	\$82,437.00	\$37,648.00	\$184,140.88	\$13,001.00	7.6%	
	56%	800,000	1,200,000	\$67,781.68	\$83,097.00	\$75,296.00	\$228,174.68	\$67,781.68	\$109,099.00	\$75,296.00	\$252,176.68	\$26,002.00	11.5%	
	56%	1,200,000	800,000	\$68,321.28	\$83,097.00	\$75,296.00	\$228,714.28	\$68,321.28	\$109,099.00	\$75,296.00	\$252,716.28	\$26,002.00	11.5%	
	83%	1,200,000	1,800,000	\$71,777.28	\$96,758.00	\$112,944.00	\$281,479.28	\$71,777.28	\$135,761.00	\$112,944.00	\$320,482.28	\$39,003.00	13.9%	
	83%	1,500,000	1,500,000 &	\$72,181.98	\$96,758.00	\$112,944.00	\$281,883.98	\$72,181.98	\$135,761.00	\$112,944.00	\$320,886.98	\$39,003.00	13.8%	
10,000	28%	800,000	1,200,000	\$127,229.01	\$138,872.00	\$75,296.00	\$341,387.01	\$127,229.01	\$164,874.00	\$75,296.00	\$367,399.01	\$26,002.00	7.6%	
	28%	1,200,000	800,000	\$127,768.61	\$138,872.00	\$75,296.00	\$341,936.61	\$127,768.61	\$164,874.00	\$75,296.00	\$367,938.61	\$26,002.00	7.6%	
	56%	1,600,000	2,400,000	\$135,220.21	\$166,194.00	\$150,592.00	\$452,006.21	\$135,220.21	\$218,198.00	\$150,592.00	\$504,010.21	\$52,004.00	11.5%	
	56%	2,400,000	1,600,000	\$136,299.41	\$166,194.00	\$150,592.00	\$453,085.41	\$136,299.41	\$218,198.00	\$150,592.00	\$505,089.41	\$52,004.00	11.5%	
	83%	2,400,000	3,600,000	\$143,211.41	\$193,516.00	\$225,888.00	\$562,615.41	\$143,211.41	\$271,522.00	\$225,888.00	\$640,621.41	\$78,006.00	13.9%	
	83%	3,000,000	3,000,000 &	\$144,020.81	\$193,516.00	\$225,888.00	\$563,424.81	\$144,020.81	\$271,522.00	\$225,888.00	\$641,430.81	\$78,006.00	13.8%	
30,000	28%	2,400,000	3,600,000	\$381,000.36	\$418,616.00	\$225,888.00	\$1,023,504.36	\$381,000.36	\$494,622.00	\$225,888.00	\$1,101,510.36	\$78,006.00	7.6%	
	28%	3,600,000	2,400,000	\$382,619.16	\$418,616.00	\$225,888.00	\$1,025,123.16	\$382,619.16	\$494,622.00	\$225,888.00	\$1,103,129.16	\$78,006.00	7.6%	
	56%	4,800,000	7,200,000	\$404,973.96	\$498,582.00	\$451,776.00	\$1,355,331.96	\$404,973.96	\$654,594.00	\$451,776.00	\$1,511,343.96	\$156,012.00	11.5%	
	56%	7,200,000	4,800,000	\$408,211.56	\$498,582.00	\$451,776.00	\$1,358,569.56	\$408,211.56	\$654,594.00	\$451,776.00	\$1,514,681.56	\$156,012.00	11.5%	
	83%	7,200,000	10,800,000	\$428,947.56	\$580,548.00	\$677,664.00	\$1,687,159.56	\$428,947.56	\$814,566.00	\$677,664.00	\$1,921,177.56	\$234,018.00	13.9%	
	83%	9,000,000	9,000,000 &	\$431,375.76	\$580,548.00	\$677,664.00	\$1,689,597.76	\$431,375.76	\$814,566.00	\$677,664.00	\$1,923,605.76	\$234,018.00	13.9%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review. Case No. PUR-2025-00058, though final compliance filing has not been made
 the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE AFTER 3/1/2027		OTHER APPLICABLE RIDERS, FEES AND CHARGES#		TOTAL BILL	FUEL RIDER A*	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#					
5,000	56%	806,400	1,208,600	\$81,548.02	\$75,888.37	\$86,745.58	\$243,191.97	\$1,548.02	\$75,888.37	\$289,401.99	\$262,10.02	10.8%
	56%	1,209,600	806,400	\$85,745.58	\$81,548.02	\$85,745.58	\$243,191.97	\$2,091.95	\$75,888.37	\$289,945.90	\$262,10.02	10.8%
	75%	1,080,000	1,620,000	\$84,331.62	\$101,649.60	\$86,089.70	\$281,070.92	\$84,331.62	\$101,649.60	\$335,102.70	\$35,102.70	12.5%
	75%	1,500,000	1,200,000	\$86,889.20	\$101,649.60	\$86,889.20	\$281,070.92	\$86,889.20	\$101,649.60	\$335,102.70	\$35,102.70	12.5%
	83%	1,195,200	1,720,800	\$85,503.66	\$112,492.22	\$89,024.07	\$297,019.95	\$85,503.66	\$112,492.22	\$338,866.94	\$38,866.98	13.1%
	83%	1,500,000	1,480,000	\$85,914.84	\$112,492.22	\$89,024.07	\$297,019.95	\$85,914.84	\$112,492.22	\$338,866.94	\$38,866.98	13.1%
	90%	1,248,600	1,844,400	\$89,562.93	\$121,879.52	\$102,466.84	\$311,250.26	\$89,562.93	\$121,879.52	\$353,098.60	\$45,132.24	13.5%
	90%	1,500,000	1,740,000	\$89,824.40	\$121,879.52	\$102,466.84	\$311,250.26	\$89,824.40	\$121,879.52	\$353,379.80	\$44,123.24	13.5%
10,000	56%	1,619,800	2,419,200	\$169,637.77	\$151,798.74	\$171,491.15	\$485,936.65	\$169,637.77	\$151,798.74	\$539,346.69	\$52,452.03	10.8%
	56%	2,419,200	1,619,800	\$169,637.77	\$151,798.74	\$171,491.15	\$485,936.65	\$169,637.77	\$151,798.74	\$539,346.69	\$52,452.03	10.8%
	75%	2,160,000	3,240,000	\$168,204.88	\$190,179.40	\$180,179.40	\$561,683.56	\$168,204.88	\$190,179.40	\$658,884.28	\$70,205.40	12.5%
	75%	3,000,000	2,400,000	\$169,338.14	\$190,179.40	\$180,179.40	\$561,683.56	\$169,338.14	\$190,179.40	\$659,022.14	\$70,205.40	12.5%
	83%	2,396,400	3,586,600	\$170,549.07	\$198,048.14	\$198,048.14	\$593,881.66	\$170,549.07	\$198,048.14	\$768,999.80	\$77,699.88	13.1%
	83%	3,000,000	2,976,000	\$171,371.42	\$198,048.14	\$198,048.14	\$594,004.01	\$171,371.42	\$198,048.14	\$769,099.59	\$77,699.88	13.1%
	90%	2,592,000	3,888,000	\$172,800.15	\$204,933.28	\$204,933.28	\$621,402.47	\$172,800.15	\$204,933.28	\$802,738.95	\$84,246.48	13.5%
	90%	3,000,000	3,480,000	\$173,150.54	\$204,933.28	\$204,933.28	\$622,442.86	\$173,150.54	\$204,933.28	\$803,386.14	\$84,246.48	13.5%
25,000	56%	4,032,000	6,048,000	\$409,906.45	\$428,727.88	\$428,727.88	\$1,214,126.17	\$409,906.45	\$428,727.88	\$1,342,654.23	\$133,000.08	10.8%
	56%	6,048,000	4,032,000	\$409,906.45	\$428,727.88	\$428,727.88	\$1,214,126.17	\$409,906.45	\$428,727.88	\$1,342,654.23	\$133,000.08	10.8%
	75%	5,400,000	8,100,000	\$419,824.48	\$475,448.50	\$475,448.50	\$1,403,520.88	\$419,824.48	\$475,448.50	\$1,579,034.48	\$175,513.50	12.5%
	75%	7,500,000	6,000,000	\$422,857.38	\$475,448.50	\$475,448.50	\$1,403,520.88	\$422,857.38	\$475,448.50	\$1,581,867.38	\$175,513.50	12.5%
	83%	5,976,000	9,684,400	\$429,584.70	\$495,103.34	\$495,103.34	\$1,483,936.15	\$429,584.70	\$495,103.34	\$1,679,040.09	\$189,455.34	13.1%
	83%	7,500,000	7,440,000	\$427,740.68	\$495,103.34	\$495,103.34	\$1,483,936.15	\$427,740.68	\$495,103.34	\$1,679,040.09	\$189,455.34	13.1%
	90%	6,480,000	9,720,000	\$430,812.40	\$512,333.20	\$512,333.20	\$1,553,443.20	\$430,812.40	\$512,333.20	\$1,765,685.60	\$210,616.20	13.5%
	90%	7,500,000	8,700,000	\$432,188.38	\$512,333.20	\$512,333.20	\$1,554,419.16	\$432,188.38	\$512,333.20	\$1,767,032.36	\$210,616.20	13.5%
30,000	56%	4,838,400	7,257,600	\$489,256.19	\$514,473.46	\$514,473.46	\$1,456,659.96	\$489,256.19	\$514,473.46	\$1,671,133.56	\$187,733.56	13.5%
	56%	7,257,600	4,838,400	\$489,256.19	\$514,473.46	\$514,473.46	\$1,456,659.96	\$489,256.19	\$514,473.46	\$1,671,133.56	\$187,733.56	13.5%
	75%	6,480,000	9,720,000	\$507,697.83	\$570,538.20	\$570,538.20	\$1,684,133.63	\$507,697.83	\$570,538.20	\$1,884,749.83	\$210,616.20	12.5%
	75%	9,000,000	7,200,000	\$507,697.83	\$570,538.20	\$570,538.20	\$1,684,133.63	\$507,697.83	\$570,538.20	\$1,884,749.83	\$210,616.20	12.5%
	83%	7,171,200	10,796,800	\$510,209.09	\$594,144.41	\$594,144.41	\$1,778,927.84	\$510,209.09	\$594,144.41	\$2,012,000.77	\$233,081.93	13.1%
	83%	9,000,000	8,928,000	\$513,197.15	\$594,144.41	\$594,144.41	\$1,782,384.90	\$513,197.15	\$594,144.41	\$2,015,378.83	\$233,081.93	13.1%
	90%	7,776,000	11,664,000	\$518,883.33	\$614,709.84	\$614,709.84	\$1,883,660.29	\$518,883.33	\$614,709.84	\$2,102,570.13	\$233,689.84	13.5%
	90%	9,000,000	10,440,000	\$518,534.51	\$614,709.84	\$614,709.84	\$1,885,511.47	\$518,534.51	\$614,709.84	\$2,103,215.91	\$233,689.84	13.5%
50,000	56%	8,964,000	12,086,000	\$811,354.63	\$857,455.76	\$857,455.76	\$2,427,754.07	\$811,354.63	\$857,455.76	\$2,685,210.16	\$252,739.44	13.5%
	56%	12,086,000	8,964,000	\$811,354.63	\$857,455.76	\$857,455.76	\$2,427,754.07	\$811,354.63	\$857,455.76	\$2,685,210.16	\$252,739.44	13.5%
	75%	10,800,000	16,200,000	\$851,950.69	\$950,807.00	\$950,807.00	\$2,805,583.69	\$851,950.69	\$950,807.00	\$3,157,390.69	\$355,102.70	12.5%
	75%	19,800,000	12,600,000	\$851,950.69	\$950,807.00	\$950,807.00	\$2,805,583.69	\$851,950.69	\$950,807.00	\$3,157,390.69	\$355,102.70	12.5%
	83%	11,952,000	17,928,000	\$860,911.14	\$990,240.88	\$990,240.88	\$2,986,074.06	\$860,911.14	\$990,240.88	\$3,356,559.94	\$388,489.86	13.1%
	83%	15,000,000	14,880,000	\$861,022.69	\$990,240.88	\$990,240.88	\$2,970,185.61	\$861,022.69	\$990,240.88	\$3,356,559.94	\$388,489.86	13.1%
	90%	12,860,000	19,440,000	\$861,166.53	\$1,024,666.40	\$1,024,666.40	\$3,105,028.13	\$861,166.53	\$1,024,666.40	\$3,526,694.53	\$421,232.40	13.5%
	90%	15,000,000	17,400,000	\$863,918.49	\$1,024,666.40	\$1,024,666.40	\$3,108,380.09	\$863,918.49	\$1,024,666.40	\$3,529,046.49	\$421,232.40	13.5%
75,000	56%	12,096,000	18,144,000	\$1,216,802.23	\$1,286,163.84	\$1,286,163.84	\$3,641,461.39	\$1,216,802.23	\$1,286,163.84	\$4,027,625.23	\$380,823.84	10.8%
	56%	18,144,000	12,096,000	\$1,216,802.23	\$1,286,163.84	\$1,286,163.84	\$3,641,461.39	\$1,216,802.23	\$1,286,163.84	\$4,027,625.23	\$380,823.84	10.8%
	75%	16,200,000	24,300,000	\$1,268,556.33	\$1,426,345.50	\$1,426,345.50	\$4,209,645.83	\$1,268,556.33	\$1,426,345.50	\$4,736,186.33	\$526,540.50	12.5%
	75%	22,500,000	16,000,000	\$1,267,055.03	\$1,426,345.50	\$1,426,345.50	\$4,218,144.53	\$1,267,055.03	\$1,426,345.50	\$4,744,689.03	\$526,540.50	12.5%
	83%	17,628,000	26,880,000	\$1,278,137.00	\$1,488,361.02	\$1,488,361.02	\$4,448,845.38	\$1,278,137.00	\$1,488,361.02	\$5,037,206.38	\$589,361.02	13.1%
	83%	22,500,000	22,320,000	\$1,282,304.63	\$1,488,361.02	\$1,488,361.02	\$4,445,949.01	\$1,282,304.63	\$1,488,361.02	\$5,034,310.63	\$586,961.02	13.1%
	90%	19,440,000	28,100,000	\$1,291,520.09	\$1,530,989.80	\$1,530,989.80	\$4,688,232.40	\$1,291,520.09	\$1,530,989.80	\$5,250,061.09	\$631,848.60	13.5%
	90%	22,500,000	20,100,000	\$1,293,946.03	\$1,530,989.80	\$1,530,989.80	\$4,692,340.45	\$1,293,946.03	\$1,530,989.80	\$5,254,109.83	\$631,848.60	13.5%

Basic rate includes base distribution, generation, and base transmission rate. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review. Case No. RUP-2025-0068, though final compliance filing has not been made.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PTP universal service fee to be effective March 1, 2027 without proposed Rider ROG change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PTP universal service fee to be effective March 1, 2027 with proposed Rider ROG change.
 * The rates used in this schedule are based on the revenue requirements as filed in each case.
 - Reflects total proposed fuel level of \$0.037648 per kWh.
 & On-peak kWh for minimum level that could be consumed in a 30-day month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 TRANSMISSION SERVICE

BILL	LOAD	ON-PEAK	OFF-PEAK	EFFECTIVE FOR USAGE ON AND AFTER 12/27/2021				EFFECTIVE FOR USAGE ON AND AFTER 12/27/2021				TOTAL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
5,000	56%	806,400	1,209,600	\$64,773.02	\$83,316.58	\$75,889.37	\$23,886.97	\$64,773.02	\$75,889.37	\$23,886.97	\$250,196.99	\$262,10.02	11.7%	
	56%	1,209,600	806,400	\$64,773.02	\$83,316.58	\$75,889.37	\$23,886.97	\$64,773.02	\$75,889.37	\$23,886.97	\$250,196.99	\$262,10.02	11.7%	
	75%	1,080,000	1,620,000	\$67,556.62	\$80,659.70	\$101,649.60	\$261,656.92	\$67,556.62	\$80,659.70	\$101,649.60	\$261,656.92	\$35,102.70	13.4%	
	75%	1,500,000	1,200,000	\$68,133.20	\$82,659.70	\$101,649.60	\$261,656.92	\$68,133.20	\$82,659.70	\$101,649.60	\$261,656.92	\$35,102.70	13.4%	
10,000	83%	1,185,200	1,720,800	\$68,738.66	\$86,594.07	\$112,462.22	\$276,226.13	\$68,738.66	\$86,594.07	\$112,462.22	\$338,846.99	\$38,846.99	14.0%	
	83%	1,500,000	1,480,000	\$69,139.84	\$86,594.07	\$112,462.22	\$276,226.13	\$69,139.84	\$86,594.07	\$112,462.22	\$338,846.99	\$38,846.99	14.0%	
	90%	1,296,000	1,944,000	\$69,754.20	\$100,026.84	\$121,899.52	\$291,770.56	\$69,754.20	\$100,026.84	\$121,899.52	\$338,893.60	\$44,123.24	14.4%	
	90%	1,500,000	1,400,000	\$70,263.40	\$100,026.84	\$121,899.52	\$291,770.56	\$70,263.40	\$100,026.84	\$121,899.52	\$338,893.60	\$44,123.24	14.4%	
25,000	56%	1,812,800	2,419,200	\$120,087.77	\$166,651.15	\$151,796.74	\$447,515.66	\$120,087.77	\$166,651.15	\$151,796.74	\$448,035.69	\$55,420.03	11.7%	
	56%	2,419,200	1,812,800	\$120,087.77	\$166,651.15	\$151,796.74	\$447,515.66	\$120,087.77	\$166,651.15	\$151,796.74	\$448,035.69	\$55,420.03	11.7%	
	75%	2,160,000	3,240,000	\$134,654.88	\$186,319.40	\$203,299.20	\$523,273.58	\$134,654.88	\$186,319.40	\$203,299.20	\$523,273.58	\$70,206.40	13.4%	
	75%	3,000,000	2,400,000	\$135,788.14	\$186,319.40	\$203,299.20	\$524,026.74	\$135,788.14	\$186,319.40	\$203,299.20	\$524,026.74	\$70,206.40	13.4%	
30,000	83%	2,396,400	3,586,600	\$139,989.07	\$193,188.14	\$224,884.45	\$555,171.66	\$139,989.07	\$193,188.14	\$224,884.45	\$555,171.66	\$77,693.98	14.0%	
	83%	3,000,000	2,976,000	\$137,821.42	\$193,188.14	\$224,884.45	\$555,984.01	\$137,821.42	\$193,188.14	\$224,884.45	\$555,984.01	\$77,693.98	14.0%	
	90%	2,592,000	3,888,000	\$139,050.15	\$200,073.28	\$243,959.04	\$583,082.47	\$139,050.15	\$200,073.28	\$243,959.04	\$583,082.47	\$84,246.46	14.4%	
	90%	3,000,000	3,480,000	\$139,600.54	\$200,073.28	\$243,959.04	\$583,532.86	\$139,600.54	\$200,073.28	\$243,959.04	\$583,532.86	\$84,246.46	14.4%	
50,000	56%	4,032,000	6,048,000	\$322,031.45	\$416,577.88	\$379,491.84	\$1,118,101.17	\$322,031.45	\$416,577.88	\$379,491.84	\$1,118,101.17	\$131,000.08	11.7%	
	56%	6,048,000	4,032,000	\$324,751.03	\$416,577.88	\$379,491.84	\$1,120,620.75	\$324,751.03	\$416,577.88	\$379,491.84	\$1,120,620.75	\$131,000.08	11.7%	
	75%	5,400,000	8,100,000	\$338,946.48	\$448,208.50	\$508,948.00	\$1,307,088.98	\$338,946.48	\$448,208.50	\$508,948.00	\$1,307,088.98	\$175,513.50	13.4%	
	75%	7,500,000	6,000,000	\$339,782.38	\$448,208.50	\$508,948.00	\$1,310,328.88	\$339,782.38	\$448,208.50	\$508,948.00	\$1,310,328.88	\$175,513.50	13.4%	
75,000	83%	5,976,000	8,964,000	\$341,809.70	\$462,970.34	\$522,461.12	\$1,387,241.16	\$341,809.70	\$462,970.34	\$522,461.12	\$1,387,241.16	\$194,234.94	14.0%	
	83%	7,500,000	7,440,000	\$343,865.58	\$462,970.34	\$522,461.12	\$1,389,531.04	\$343,865.58	\$462,970.34	\$522,461.12	\$1,389,531.04	\$194,234.94	14.0%	
	90%	6,480,000	9,720,000	\$346,937.40	\$500,183.20	\$609,897.60	\$1,457,018.20	\$346,937.40	\$500,183.20	\$609,897.60	\$1,457,018.20	\$210,616.20	14.5%	
	90%	7,500,000	6,700,000	\$348,313.38	\$500,183.20	\$609,897.60	\$1,458,394.18	\$348,313.38	\$500,183.20	\$609,897.60	\$1,458,394.18	\$210,616.20	14.5%	
100,000	56%	4,838,400	7,257,600	\$489,893.46	\$645,390.21	\$485,380.21	\$1,341,659.86	\$489,893.46	\$645,390.21	\$485,380.21	\$1,341,659.86	\$157,260.10	11.7%	
	56%	7,257,600	4,838,400	\$490,606.69	\$645,390.21	\$485,380.21	\$1,344,893.36	\$490,606.69	\$645,390.21	\$485,380.21	\$1,344,893.36	\$157,260.10	11.7%	
	75%	6,480,000	9,720,000	\$493,447.63	\$659,968.20	\$609,897.60	\$1,572,903.11	\$493,447.63	\$659,968.20	\$609,897.60	\$1,572,903.11	\$210,616.20	13.4%	
	75%	9,000,000	7,200,000	\$498,447.31	\$659,968.20	\$609,897.60	\$1,572,903.11	\$498,447.31	\$659,968.20	\$609,897.60	\$1,572,903.11	\$210,616.20	13.4%	
150,000	83%	7,171,200	10,759,800	\$410,080.09	\$579,564.41	\$674,953.34	\$1,684,597.84	\$410,080.09	\$579,564.41	\$674,953.34	\$1,684,597.84	\$233,081.93	14.0%	
	83%	9,000,000	8,028,000	\$412,547.15	\$579,564.41	\$674,953.34	\$1,687,084.90	\$412,547.15	\$579,564.41	\$674,953.34	\$1,687,084.90	\$233,081.93	14.0%	
	90%	7,776,000	11,664,000	\$416,933.33	\$639,218.84	\$731,877.12	\$1,748,981.47	\$416,933.33	\$639,218.84	\$731,877.12	\$1,748,981.47	\$252,738.44	14.4%	
	90%	8,000,000	10,440,000	\$417,884.51	\$639,218.84	\$731,877.12	\$1,748,981.47	\$417,884.51	\$639,218.84	\$731,877.12	\$1,748,981.47	\$252,738.44	14.4%	
200,000	56%	8,964,000	13,096,000	\$649,694.63	\$833,155.76	\$759,958.68	\$2,243,544.07	\$649,694.63	\$833,155.76	\$759,958.68	\$2,243,544.07	\$325,844.23	11.7%	
	56%	13,096,000	8,964,000	\$650,443.79	\$833,155.76	\$759,958.68	\$2,241,183.23	\$650,443.79	\$833,155.76	\$759,958.68	\$2,241,183.23	\$325,844.23	11.7%	
	75%	10,800,000	16,200,000	\$671,440.69	\$926,597.00	\$1,016,468.00	\$2,614,533.69	\$671,440.69	\$926,597.00	\$1,016,468.00	\$2,614,533.69	\$351,027.00	13.4%	
	75%	15,000,000	12,000,000	\$671,066.49	\$926,597.00	\$1,016,468.00	\$2,620,189.49	\$671,066.49	\$926,597.00	\$1,016,468.00	\$2,620,189.49	\$351,027.00	13.4%	
300,000	83%	11,852,000	17,028,000	\$683,161.14	\$966,940.88	\$1,24,822.24	\$2,774,024.06	\$683,161.14	\$966,940.88	\$1,24,822.24	\$2,774,024.06	\$384,468.88	14.0%	
	83%	15,000,000	14,880,000	\$687,272.89	\$966,940.88	\$1,24,822.24	\$2,776,135.81	\$687,272.89	\$966,940.88	\$1,24,822.24	\$2,776,135.81	\$384,468.88	14.0%	
	90%	12,860,000	19,440,000	\$693,416.53	\$1,000,368.40	\$1,219,795.20	\$2,913,578.13	\$693,416.53	\$1,000,368.40	\$1,219,795.20	\$2,913,578.13	\$421,232.40	14.5%	
	90%	15,000,000	17,400,000	\$696,168.49	\$1,000,368.40	\$1,219,795.20	\$2,916,330.09	\$696,168.49	\$1,000,368.40	\$1,219,795.20	\$2,916,330.09	\$421,232.40	14.5%	
400,000	56%	12,096,000	18,144,000	\$965,177.23	\$1,249,733.84	\$1,138,475.52	\$3,353,386.39	\$965,177.23	\$1,249,733.84	\$1,138,475.52	\$3,353,386.39	\$393,150.24	11.7%	
	56%	18,144,000	12,096,000	\$973,335.99	\$1,249,733.84	\$1,138,475.52	\$3,381,545.15	\$973,335.99	\$1,249,733.84	\$1,138,475.52	\$3,381,545.15	\$393,150.24	11.7%	
	75%	16,200,000	24,300,000	\$1,008,913.33	\$1,389,895.50	\$1,524,744.00	\$3,921,570.83	\$1,008,913.33	\$1,389,895.50	\$1,524,744.00	\$3,921,570.83	\$526,540.50	13.4%	
	75%	22,500,000	16,000,000	\$1,015,430.03	\$1,389,895.50	\$1,524,744.00	\$3,930,069.53	\$1,015,430.03	\$1,389,895.50	\$1,524,744.00	\$3,930,069.53	\$526,540.50	13.4%	
500,000	83%	17,656,000	26,856,000	\$1,051,510.05	\$1,448,611.02	\$1,687,383.36	\$4,168,084.01	\$1,051,510.05	\$1,448,611.02	\$1,687,383.36	\$4,168,084.01	\$652,704.82	14.0%	
	83%	22,500,000	22,320,000	\$1,039,676.63	\$1,448,611.02	\$1,687,383.36	\$4,168,084.01	\$1,039,676.63	\$1,448,611.02	\$1,687,383.36	\$4,168,084.01	\$652,704.82	14.0%	
	90%	19,440,000	28,160,000	\$1,039,985.09	\$1,500,549.60	\$1,629,882.80	\$4,370,337.49	\$1,039,985.09	\$1,500,549.60	\$1,629,882.80	\$4,370,337.49	\$831,848.60	14.5%	
	90%	22,500,000	20,100,000	\$1,044,023.03	\$1,500,549.60	\$1,629,882.80	\$4,374,255.43	\$1,044,023.03	\$1,500,549.60	\$1,629,882.80	\$4,374,255.43	\$831,848.60	14.5%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposal in the 2025 Biennial Review. Case No. PUP-2025-00058, though final compliance filing has not been made.
 ## The base rates contained here are illustrative only.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Socialization), and PUP universal service fee to be effective March 1, 2027 without proposed Rider RGS2 change.
 #### Reflects total proposed fuel level of \$0.03768 per kWh.
 * The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 SECONDARY SERVICE

BILL	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 12/31/27				EFFECTIVE FOR USAGE ON AND AFTER 12/31/27				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
5.000	56%	806,400	1,206,000	\$88,273.02	\$67,773.70	\$75,889.37	\$249,845.09	\$66,273.02	\$113,883.72	\$75,889.37	\$276,155.11	\$26,210.02	10.5%	
	56%	1,206,000	806,400	\$88,273.02	\$67,773.70	\$75,889.37	\$249,845.09	\$66,273.02	\$113,883.72	\$75,889.37	\$276,155.11	\$26,210.02	10.5%	
	75%	1,080,000	1,620,000	\$89,056.62	\$97,251.20	\$101,649.60	\$287,957.42	\$89,056.62	\$132,353.90	\$101,649.60	\$326,060.12	\$38,003.70	12.2%	
	75%	1,500,000	1,200,000	\$89,623.20	\$97,251.20	\$101,649.60	\$288,524.00	\$89,623.20	\$132,353.90	\$101,649.60	\$326,060.12	\$38,003.70	12.2%	
	83%	1,195,200	1,762,800	\$90,228.66	\$101,241.73	\$112,462.22	\$303,962.61	\$90,228.66	\$140,088.72	\$112,462.22	\$342,809.60	\$38,846.99	12.8%	
	83%	1,500,000	1,488,000	\$90,638.64	\$101,241.73	\$112,462.22	\$304,373.79	\$90,638.64	\$140,088.72	\$112,462.22	\$342,809.60	\$38,846.99	12.8%	
	90%	1,296,000	1,944,000	\$91,254.20	\$104,733.44	\$121,679.52	\$317,667.16	\$91,254.20	\$146,856.68	\$121,679.52	\$360,365.60	\$42,102.24	13.2%	
	90%	1,500,000	1,740,000	\$91,528.40	\$104,733.44	\$121,679.52	\$318,242.36	\$91,528.40	\$146,856.68	\$121,679.52	\$360,365.60	\$42,102.24	13.2%	
10.000	56%	1,612,800	2,419,200	\$172,087.77	\$175,547.39	\$151,796.74	\$499,431.90	\$172,087.77	\$227,967.42	\$151,796.74	\$551,851.93	\$52,420.03	10.5%	
	56%	2,419,200	1,612,800	\$172,087.77	\$175,547.39	\$151,796.74	\$499,431.90	\$172,087.77	\$227,967.42	\$151,796.74	\$551,851.93	\$52,420.03	10.5%	
	75%	2,163,600	2,540,400	\$177,654.06	\$184,562.40	\$203,265.20	\$575,465.58	\$177,654.06	\$254,071.68	\$203,265.20	\$646,853.46	\$70,208.40	10.5%	
	75%	3,000,000	2,400,000	\$178,768.14	\$184,562.40	\$203,265.20	\$576,899.74	\$178,768.14	\$254,071.68	\$203,265.20	\$646,853.46	\$70,208.40	10.5%	
	83%	2,394,400	3,686,000	\$179,989.07	\$206,463.46	\$224,884.45	\$607,266.98	\$179,989.07	\$254,071.68	\$224,884.45	\$686,363.31	\$77,686.98	12.8%	
	83%	3,000,000	2,976,000	\$180,621.42	\$206,463.46	\$224,884.45	\$608,266.33	\$180,621.42	\$254,071.68	\$224,884.45	\$686,363.31	\$77,686.98	12.8%	
	90%	2,592,000	3,888,000	\$182,050.15	\$209,466.88	\$243,659.04	\$635,476.07	\$182,050.15	\$283,713.36	\$243,659.04	\$720,272.94	\$84,246.46	13.2%	
	90%	3,000,000	3,480,000	\$182,600.54	\$209,466.88	\$243,659.04	\$636,026.46	\$182,600.54	\$283,713.36	\$243,659.04	\$720,272.94	\$84,246.46	13.2%	
25.000	56%	4,032,000	6,048,000	\$429,531.45	\$438,868.48	\$379,461.84	\$1,247,891.77	\$429,531.45	\$569,918.56	\$379,461.84	\$1,378,941.85	\$131,050.08	10.5%	
	56%	6,048,000	4,032,000	\$429,531.45	\$438,868.48	\$379,461.84	\$1,247,891.77	\$429,531.45	\$569,918.56	\$379,461.84	\$1,378,941.85	\$131,050.08	10.5%	
	75%	5,400,000	8,100,000	\$443,448.48	\$486,296.00	\$508,248.00	\$1,437,853.48	\$443,448.48	\$611,769.50	\$508,248.00	\$1,613,466.98	\$175,613.50	12.2%	
	75%	7,500,000	6,000,000	\$446,282.38	\$486,296.00	\$508,248.00	\$1,440,796.38	\$446,282.38	\$611,769.50	\$508,248.00	\$1,613,466.98	\$175,613.50	12.2%	
	83%	5,876,000	8,964,000	\$446,309.70	\$506,208.64	\$562,461.12	\$1,517,679.46	\$446,309.70	\$700,443.58	\$562,461.12	\$1,712,214.40	\$194,234.94	12.8%	
	83%	7,500,000	7,440,000	\$451,365.58	\$506,208.64	\$562,461.12	\$1,520,035.34	\$451,365.58	\$700,443.58	\$562,461.12	\$1,714,270.28	\$194,234.94	12.8%	
	90%	6,480,000	8,720,000	\$454,437.40	\$522,667.20	\$609,897.60	\$1,586,032.20	\$454,437.40	\$724,283.40	\$609,897.60	\$1,798,619.40	\$210,616.20	13.2%	
	90%	7,500,000	8,190,000	\$455,913.38	\$522,667.20	\$609,897.60	\$1,588,676.16	\$455,913.38	\$724,283.40	\$609,897.60	\$1,798,619.40	\$210,616.20	13.2%	
50.000	56%	8,258,400	7,052,400	\$516,545.15	\$526,642.18	\$445,905.21	\$1,487,738.58	\$516,545.15	\$683,902.28	\$445,905.21	\$1,654,636.06	\$167,268.10	10.5%	
	56%	7,251,600	4,836,400	\$516,545.15	\$526,642.18	\$445,905.21	\$1,490,642.08	\$516,545.15	\$683,902.28	\$445,905.21	\$1,654,636.06	\$167,268.10	10.5%	
	75%	6,480,000	9,720,000	\$532,047.83	\$588,507.20	\$609,897.60	\$1,726,652.11	\$532,047.83	\$794,123.40	\$609,897.60	\$1,836,068.83	\$210,616.20	12.2%	
	75%	9,000,000	7,200,000	\$535,447.31	\$588,507.20	\$609,897.60	\$1,726,652.11	\$535,447.31	\$794,123.40	\$609,897.60	\$1,836,068.83	\$210,616.20	12.2%	
	83%	7,171,200	10,796,800	\$539,080.09	\$607,400.37	\$674,853.34	\$1,821,483.80	\$539,080.09	\$840,632.30	\$674,853.34	\$2,054,565.73	\$233,081.93	12.8%	
	83%	9,000,000	8,928,000	\$541,547.15	\$607,400.37	\$674,853.34	\$1,823,950.96	\$541,547.15	\$840,632.30	\$674,853.34	\$2,057,032.79	\$233,081.93	12.8%	
	90%	7,776,000	11,664,000	\$545,233.33	\$626,400.84	\$731,877.12	\$1,905,511.09	\$545,233.33	\$881,140.08	\$731,877.12	\$2,158,250.53	\$252,738.44	13.2%	
	90%	9,000,000	10,440,000	\$546,884.51	\$626,400.84	\$731,877.12	\$1,907,627.27	\$546,884.51	\$881,140.08	\$731,877.12	\$2,159,901.71	\$252,738.44	13.2%	
50.000	56%	8,064,000	12,096,000	\$558,694.63	\$577,736.96	\$758,893.68	\$2,495,325.27	\$558,694.63	\$1,339,837.12	\$758,893.68	\$2,757,425.43	\$262,100.16	10.5%	
	56%	12,096,000	8,064,000	\$558,694.63	\$577,736.96	\$758,893.68	\$2,500,784.43	\$558,694.63	\$1,339,837.12	\$758,893.68	\$2,762,864.59	\$262,100.16	10.5%	
	75%	10,800,000	16,200,000	\$585,440.69	\$672,512.00	\$1,016,669.00	\$2,875,448.69	\$585,440.69	\$1,203,539.00	\$1,016,669.00	\$3,236,478.69	\$351,027.00	12.2%	
	75%	15,000,000	12,000,000	\$589,106.49	\$672,512.00	\$1,016,669.00	\$2,881,114.49	\$589,106.49	\$1,203,539.00	\$1,016,669.00	\$3,232,141.49	\$351,027.00	12.2%	
	83%	11,852,000	17,928,000	\$589,161.14	\$1,012,417.28	\$1,124,822.24	\$3,035,000.66	\$589,161.14	\$1,409,897.16	\$1,124,822.24	\$3,428,970.54	\$388,488.88	12.8%	
	83%	15,000,000	14,088,000	\$592,272.09	\$1,012,417.28	\$1,124,822.24	\$3,039,672.41	\$592,272.09	\$1,409,897.16	\$1,124,822.24	\$3,434,062.28	\$394,490.88	12.8%	
	90%	12,860,000	19,440,000	\$608,416.53	\$1,047,334.40	\$1,219,795.20	\$3,175,466.13	\$608,416.53	\$1,468,668.80	\$1,219,795.20	\$3,596,778.53	\$421,232.40	13.2%	
	90%	15,000,000	17,400,000	\$611,88.49	\$1,047,334.40	\$1,219,795.20	\$3,176,258.09	\$611,88.49	\$1,468,668.80	\$1,219,795.20	\$3,596,778.53	\$421,232.40	13.2%	
75.000	56%	12,096,000	18,144,000	\$1,297,677.23	\$1,316,605.44	\$1,138,475.52	\$3,742,758.19	\$1,297,677.23	\$1,709,755.68	\$1,138,475.52	\$4,135,008.43	\$392,150.24	10.5%	
	56%	18,144,000	12,096,000	\$1,297,677.23	\$1,316,605.44	\$1,138,475.52	\$3,742,758.19	\$1,297,677.23	\$1,709,755.68	\$1,138,475.52	\$4,135,008.43	\$392,150.24	10.5%	
	75%	16,200,000	24,300,000	\$1,329,431.33	\$1,459,768.00	\$1,524,744.00	\$4,312,943.33	\$1,329,431.33	\$1,885,208.50	\$1,524,744.00	\$4,839,483.83	\$526,540.50	12.2%	
	75%	22,500,000	16,000,000	\$1,337,930.03	\$1,459,768.00	\$1,524,744.00	\$4,321,442.03	\$1,337,930.03	\$1,885,208.50	\$1,524,744.00	\$4,847,982.53	\$526,540.50	12.2%	
	83%	17,628,000	26,882,000	\$1,347,012.00	\$1,516,625.92	\$1,687,383.36	\$4,553,021.60	\$1,347,012.00	\$2,013,300.74	\$1,687,383.36	\$5,135,726.10	\$582,704.82	12.8%	
	83%	22,500,000	22,320,000	\$1,351,178.63	\$1,516,625.92	\$1,687,383.36	\$4,558,188.91	\$1,351,178.63	\$2,013,300.74	\$1,687,383.36	\$5,141,889.73	\$582,704.82	12.8%	
	90%	19,440,000	28,160,000	\$1,361,385.09	\$1,571,001.60	\$1,829,882.80	\$4,783,889.49	\$1,361,385.09	\$2,202,652.00	\$1,829,882.80	\$5,384,033.09	\$631,848.60	13.2%	
	90%	22,500,000	26,100,000	\$1,366,523.03	\$1,571,001.60	\$1,829,882.80	\$4,787,217.43	\$1,366,523.03	\$2,202,652.00	\$1,829,882.80	\$5,388,066.03	\$631,848.60	13.2%	

Basic rate includes base deduction, generation, and base transmission rates. GS-5 rates are designed consistent with proposed in the 2025 Biennial Review. Case No. NVE-2025-00058, though final compliance filing has not been made.
 ## The base rate contained here are illustrative only.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGS change.
 #### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGS change.
 ***** Reflects total proposed fuel level of \$10.07/MB per kWh. Requirements as filed in each case.
 & On-peak kWh set at minimum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
1,500	\$129.67	\$102.37	\$56.47	\$129.67	\$121.87	\$56.47	\$308.01	\$308.01	6.8%
3,000	\$245.45	\$204.72	\$112.94	\$245.45	\$243.72	\$112.94	\$602.11	\$602.11	6.9%
5,000	\$394.93	\$341.24	\$188.24	\$394.93	\$406.25	\$188.24	\$989.42	\$989.42	7.0%
7,500	\$581.79	\$511.84	\$282.36	\$581.79	\$609.35	\$282.36	\$1,473.50	\$1,473.50	7.1%
10,000	\$768.64	\$682.43	\$376.48	\$768.64	\$812.44	\$376.48	\$1,957.56	\$1,957.56	7.1%
15,000	\$1,142.34	\$1,023.67	\$564.72	\$1,142.34	\$1,218.69	\$564.72	\$2,925.75	\$2,925.75	7.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
1,500	\$129.67	\$102.37	\$56.47	\$129.67	\$121.87	\$56.47	\$308.01	\$308.01	6.8%
3,000	\$245.45	\$204.72	\$112.94	\$245.45	\$243.72	\$112.94	\$602.11	\$602.11	6.9%
5,000	\$384.86	\$341.24	\$188.24	\$384.86	\$406.25	\$188.24	\$979.35	\$979.35	7.1%
7,500	\$559.13	\$511.84	\$282.36	\$559.13	\$609.35	\$282.36	\$1,450.84	\$1,450.84	7.2%
10,000	\$733.39	\$682.43	\$376.48	\$733.39	\$812.44	\$376.48	\$1,922.31	\$1,922.31	7.3%
15,000	\$1,081.91	\$1,023.67	\$564.72	\$1,081.91	\$1,218.69	\$564.72	\$2,865.32	\$2,865.32	7.3%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been filed. Thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

DOMINION ENERGY VIRGINIA
1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL
RATE SCHEDULE 1

BILL COMPONENTS		March 2027
DISTRIBUTION - BASE	\$	40.85
GENERATION - BASE	\$	31.03
TRANSMISSION	\$	24.39
FUEL	\$	37.65
VIRGINIA CLEAN ECONOMY ACT	\$	21.90
DISTRIBUTION A6	\$	7.69
GENERATION A6	\$	11.05
ENVIRONMENTAL A5	\$	15.99
DSM/EE	\$	1.77
PIPP	\$	0.16
DEFERRED FUEL COST CHARGE	\$	2.90
2026 DEFERRED FUEL COST CHARGE	\$	1.88
TOTAL BILL	\$	197.26

BILL COMPONENTS	RATES		KWH		WEIGHTED
	SUMMER	NON-SUMMER	1,000	1,000	
Basic Customer Charge	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58
Distribution 800 kWh	\$ 0.035690	\$ 0.035690	\$ 28.55	\$ 28.55	\$ 28.55
Distribution Over 800 kWh	\$ 0.023596	\$ 0.023596	\$ 4.72	\$ 4.72	\$ 4.72
Electricity Supply Service 800 kWh	\$ 0.031212	\$ 0.030064	\$ 24.97	\$ 24.05	\$ 24.36
Electricity Supply Service Over 800 kWh	\$ 0.046243	\$ 0.026965	\$ 9.25	\$ 5.39	\$ 6.68
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.037648	\$ 0.037648	\$ 37.65	\$ 37.65	\$ 37.65
Rider C1A - (A5)*	\$ 0.000454	\$ 0.000454	\$ 0.45	\$ 0.45	\$ 0.45
Rider C4A - (A5)*	\$ 0.001322	\$ 0.001322	\$ 1.32	\$ 1.32	\$ 1.32
Rider T1 - Transmission (A4)*	\$ 0.014692	\$ 0.014692	\$ 14.69	\$ 14.69	\$ 14.69
Rider E - Environmental Projects (A5)*	\$ 0.000693	\$ 0.000693	\$ 0.69	\$ 0.69	\$ 0.69
Rider RGGI - (A5)*	\$ 0.013001	\$ 0.013001	\$ 13.00	\$ 13.00	\$ 13.00
Rider RPS - (A5)*	\$ 0.005520	\$ 0.005520	\$ 5.52	\$ 5.52	\$ 5.52
Rider CE - (A6)	\$ 0.006054	\$ 0.006054	\$ 6.05	\$ 6.05	\$ 6.05
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002296	\$ 0.002296	\$ 2.30	\$ 2.30	\$ 2.30
Rider PIPP - Percentage of Income Payment Plan (I)*	\$ 0.000158	\$ 0.000158	\$ 0.16	\$ 0.16	\$ 0.16
Rider SNA - Surry/NA Nuclear Life Extension Program (A6)*	\$ 0.004028	\$ 0.004028	\$ 4.03	\$ 4.03	\$ 4.03
Rider OSW - Coastal Virginia Offshore Wind (A6)*	\$ 0.010326	\$ 0.010326	\$ 10.33	\$ 10.33	\$ 10.33
Deferred Fuel Cost Charge - Fuel Securitization	\$ 0.002900	\$ 0.002900	\$ 2.90	\$ 2.90	\$ 2.90
Rider GEN - Generation Facilities Projects (A6)	\$ 0.005729	\$ 0.005729	\$ 5.73	\$ 5.73	\$ 5.73
Rider DIST - Distribution Facilities Projects (A6)	\$ 0.007685	\$ 0.007685	\$ 7.69	\$ 7.69	\$ 7.69
Rider SMR - Small Modular Reactor (A6)*	\$ 0.000147	\$ 0.000147	\$ 0.15	\$ 0.15	\$ 0.15
Rider CERC - Chesterfield Energy Reliability Center (A6)*	\$ 0.001141	\$ 0.001141	\$ 1.14	\$ 1.14	\$ 1.14
2026 Deferred Fuel Cost Charge - Fuel Securitization *	\$ 0.001877	\$ 0.001877	\$ 1.88	\$ 1.88	\$ 1.88
			\$ 200.45	\$ 195.67	\$ 197.26
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 801.80	\$ 1,565.36	
AVG				\$ 197.26	

*Pending SCC Approval

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			PERCENT DIFFERENCE			
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		FUEL RIDER A*	TOTAL BILL	DIFFERENCE
500	\$45.89	\$32.51	\$18.82	\$97.22	\$45.89	\$37.69	\$18.82	\$102.40	\$5.18	5.3%
750	\$65.04	\$48.77	\$28.24	\$142.05	\$65.04	\$56.54	\$28.24	\$149.82	\$7.77	5.5%
1,000	\$84.77	\$65.03	\$37.65	\$187.45	\$84.77	\$75.39	\$37.65	\$197.81	\$10.36	5.5%
1,500	\$124.54	\$97.53	\$56.47	\$278.54	\$124.54	\$113.07	\$56.47	\$294.08	\$15.54	5.6%
2,000	\$164.31	\$130.04	\$75.30	\$369.65	\$164.31	\$150.76	\$75.30	\$390.37	\$20.72	5.6%
2,500	\$204.07	\$162.57	\$94.12	\$460.76	\$204.07	\$188.48	\$94.12	\$486.67	\$25.91	5.6%
3,000	\$243.84	\$195.07	\$112.94	\$551.85	\$243.84	\$226.16	\$112.94	\$582.94	\$31.09	5.6%
5,000	\$402.92	\$325.14	\$188.24	\$916.30	\$402.92	\$376.95	\$188.24	\$968.11	\$51.81	5.7%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			PERCENT DIFFERENCE			
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		FUEL RIDER A*	TOTAL BILL	DIFFERENCE
500	\$45.31	\$32.51	\$18.82	\$96.64	\$45.31	\$37.69	\$18.82	\$101.82	\$5.18	5.4%
750	\$64.18	\$48.77	\$28.24	\$141.19	\$64.18	\$56.54	\$28.24	\$148.96	\$7.77	5.5%
1,000	\$79.99	\$65.03	\$37.65	\$182.67	\$79.99	\$75.39	\$37.65	\$193.03	\$10.36	5.7%
1,500	\$110.13	\$97.53	\$56.47	\$264.13	\$110.13	\$113.07	\$56.47	\$279.67	\$15.54	5.9%
2,000	\$140.26	\$130.04	\$75.30	\$345.60	\$140.26	\$150.76	\$75.30	\$366.32	\$20.72	6.0%
2,500	\$170.38	\$162.57	\$94.12	\$427.07	\$170.38	\$188.48	\$94.12	\$452.98	\$25.91	6.1%
3,000	\$200.51	\$195.07	\$112.94	\$508.52	\$200.51	\$226.16	\$112.94	\$539.61	\$31.09	6.1%
5,000	\$321.03	\$325.14	\$188.24	\$834.41	\$321.03	\$376.95	\$188.24	\$886.22	\$51.81	6.2%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
5	500	1	14%	\$44.46	\$28.06	\$18.82	\$91.34	\$44.46	\$33.24	\$18.82	\$96.52	\$5.18	5.7%		
	500	3	14%	\$49.12	\$28.06	\$18.82	\$96.00	\$49.12	\$33.24	\$18.82	\$101.18	\$5.18	5.4%		
1,000	1,000	1	28%	\$75.52	\$56.13	\$37.65	\$169.30	\$75.52	\$66.49	\$37.65	\$179.66	\$10.36	6.1%		
	1,000	3	28%	\$80.18	\$56.13	\$37.65	\$173.96	\$80.18	\$66.49	\$37.65	\$184.32	\$10.36	6.0%		
1,500	1,500	1	42%	\$106.99	\$84.19	\$56.47	\$247.65	\$106.99	\$99.73	\$56.47	\$263.19	\$15.54	6.3%		
	1,500	3	42%	\$111.65	\$84.19	\$56.47	\$252.31	\$111.65	\$99.73	\$56.47	\$267.85	\$15.54	6.2%		
2,000	2,000	1	56%	\$140.04	\$112.24	\$75.30	\$327.58	\$140.04	\$132.96	\$75.30	\$348.30	\$20.72	6.3%		
	2,000	3	56%	\$144.70	\$112.24	\$75.30	\$332.24	\$144.70	\$132.96	\$75.30	\$352.96	\$20.72	6.2%		
15	1,500	1	14%	\$106.99	\$84.19	\$56.47	\$247.65	\$106.99	\$99.73	\$56.47	\$263.19	\$15.54	6.3%		
	1,500	3	14%	\$111.65	\$84.19	\$56.47	\$252.31	\$111.65	\$99.73	\$56.47	\$267.85	\$15.54	6.2%		
3,000	3,000	1	28%	\$206.13	\$168.34	\$112.94	\$487.41	\$206.13	\$199.43	\$112.94	\$518.50	\$31.09	6.4%		
	3,000	3	28%	\$210.79	\$168.34	\$112.94	\$492.07	\$210.79	\$199.43	\$112.94	\$523.16	\$31.09	6.3%		
4,500	4,500	1	42%	\$305.28	\$252.53	\$169.42	\$727.23	\$305.28	\$299.16	\$169.42	\$773.86	\$46.63	6.4%		
	4,500	3	42%	\$309.94	\$252.53	\$169.42	\$731.89	\$309.94	\$299.16	\$169.42	\$778.52	\$46.63	6.4%		
6,000	6,000	1	56%	\$404.43	\$336.70	\$225.89	\$967.02	\$404.43	\$398.87	\$225.89	\$1,029.19	\$62.17	6.4%		
	6,000	3	56%	\$409.09	\$336.70	\$225.89	\$971.68	\$409.09	\$398.87	\$225.89	\$1,033.85	\$62.17	6.4%		
25	2,500	1	14%	\$173.09	\$140.30	\$94.12	\$407.51	\$173.09	\$166.21	\$94.12	\$433.42	\$25.91	6.4%		
	2,500	3	14%	\$177.75	\$140.30	\$94.12	\$412.17	\$177.75	\$166.21	\$94.12	\$438.08	\$25.91	6.3%		
5,000	5,000	1	28%	\$338.33	\$280.60	\$188.24	\$807.17	\$338.33	\$332.41	\$188.24	\$858.98	\$51.81	6.4%		
	5,000	3	28%	\$342.99	\$280.60	\$188.24	\$811.83	\$342.99	\$332.41	\$188.24	\$863.64	\$51.81	6.4%		
7,500	7,500	1	42%	\$503.58	\$420.89	\$282.36	\$1,206.83	\$503.58	\$498.61	\$282.36	\$1,284.55	\$77.72	6.4%		
	7,500	3	42%	\$508.24	\$420.89	\$282.36	\$1,211.49	\$508.24	\$498.61	\$282.36	\$1,289.21	\$77.72	6.4%		
10,000	10,000	1	56%	\$688.82	\$561.16	\$376.48	\$1,606.46	\$688.82	\$664.78	\$376.48	\$1,710.08	\$103.62	6.5%		
	10,000	3	56%	\$673.48	\$561.16	\$376.48	\$1,611.12	\$673.48	\$664.78	\$376.48	\$1,714.74	\$103.62	6.4%		

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
5	500	1	14%	\$44.46	\$28.06	\$18.82	\$91.34	\$44.46	\$33.24	\$18.82	\$96.52	\$5.18	5.7%		
	500	3	14%	\$49.12	\$28.06	\$18.82	\$96.00	\$49.12	\$33.24	\$18.82	\$101.18	\$5.18	5.4%		
	1,000	1	28%	\$75.52	\$56.13	\$37.65	\$169.30	\$75.52	\$66.49	\$37.65	\$179.66	\$10.36	6.1%		
	1,000	3	28%	\$80.18	\$56.13	\$37.65	\$173.96	\$80.18	\$66.49	\$37.65	\$184.32	\$10.36	6.0%		
	1,500	1	42%	\$104.84	\$84.19	\$56.47	\$245.50	\$104.84	\$99.73	\$56.47	\$261.04	\$15.54	6.3%		
	1,500	3	42%	\$109.50	\$84.19	\$56.47	\$250.16	\$109.50	\$99.73	\$56.47	\$265.70	\$15.54	6.2%		
15	2,000	1	56%	\$127.16	\$112.24	\$75.30	\$314.70	\$127.16	\$132.96	\$75.30	\$335.42	\$20.72	6.6%		
	2,000	3	56%	\$131.82	\$112.24	\$75.30	\$319.36	\$131.82	\$132.96	\$75.30	\$340.08	\$20.72	6.5%		
	1,500	1	14%	\$104.84	\$84.19	\$56.47	\$245.50	\$104.84	\$99.73	\$56.47	\$261.04	\$15.54	6.3%		
	1,500	3	14%	\$109.50	\$84.19	\$56.47	\$250.16	\$109.50	\$99.73	\$56.47	\$265.70	\$15.54	6.2%		
	3,000	1	28%	\$171.79	\$168.34	\$112.94	\$453.07	\$171.79	\$199.43	\$112.94	\$484.16	\$31.09	6.9%		
	3,000	3	28%	\$176.45	\$168.34	\$112.94	\$457.73	\$176.45	\$199.43	\$112.94	\$488.82	\$31.09	6.8%		
25	4,500	1	42%	\$238.74	\$252.53	\$169.42	\$660.69	\$238.74	\$299.16	\$169.42	\$707.32	\$46.63	7.1%		
	4,500	3	42%	\$243.40	\$252.53	\$169.42	\$665.35	\$243.40	\$299.16	\$169.42	\$711.98	\$46.63	7.0%		
	6,000	1	56%	\$305.69	\$336.70	\$225.89	\$868.28	\$305.69	\$398.87	\$225.89	\$930.45	\$62.17	7.2%		
	6,000	3	56%	\$310.35	\$336.70	\$225.89	\$872.94	\$310.35	\$398.87	\$225.89	\$935.11	\$62.17	7.1%		
	2,500	1	14%	\$149.48	\$140.30	\$94.12	\$383.90	\$149.48	\$166.21	\$94.12	\$409.81	\$25.91	6.7%		
	2,500	3	14%	\$154.14	\$140.30	\$94.12	\$388.56	\$154.14	\$166.21	\$94.12	\$414.47	\$25.91	6.7%		
7.2%	5,000	1	28%	\$261.06	\$280.60	\$188.24	\$729.90	\$261.06	\$332.41	\$188.24	\$781.71	\$51.81	7.1%		
	5,000	3	28%	\$265.72	\$280.60	\$188.24	\$734.56	\$265.72	\$332.41	\$188.24	\$786.37	\$51.81	7.1%		
	7,500	1	42%	\$372.65	\$420.89	\$282.36	\$1,075.90	\$372.65	\$498.61	\$282.36	\$1,153.62	\$77.72	7.2%		
	7,500	3	42%	\$377.31	\$420.89	\$282.36	\$1,080.56	\$377.31	\$498.61	\$282.36	\$1,158.28	\$77.72	7.2%		
	10,000	1	56%	\$484.23	\$561.16	\$376.48	\$1,421.87	\$484.23	\$664.78	\$376.48	\$1,525.49	\$103.62	7.3%		
	10,000	3	56%	\$488.89	\$561.16	\$376.48	\$1,426.53	\$488.89	\$664.78	\$376.48	\$1,530.15	\$103.62	7.3%		

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

EFFECTIVE FOR
USAGE ON AND AFTER
3/1/2027

EFFECTIVE FOR
USAGE ON AND AFTER
3/1/2027

BILL KW	KWH	LOAD FACTOR	OTHER APPLICABLE			OTHER APPLICABLE			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
			BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
30	4,500	21%	\$396.47	\$337.08	\$169.42	\$396.47	\$383.71	\$169.42	\$949.60	\$46.63	5.2%
	9,000	42%	\$568.82	\$510.07	\$338.83	\$568.82	\$603.33	\$338.83	\$1,510.98	\$93.26	6.6%
	15,000	69%	\$615.32	\$638.43	\$564.72	\$615.32	\$793.86	\$564.72	\$1,973.90	\$155.43	8.5%
50	7,500	21%	\$639.52	\$561.81	\$282.36	\$639.52	\$639.53	\$282.36	\$1,561.41	\$77.72	5.2%
	15,000	42%	\$926.76	\$850.15	\$564.72	\$926.76	\$1,005.58	\$564.72	\$2,497.06	\$155.43	6.6%
	25,000	69%	\$1,004.26	\$1,064.04	\$941.20	\$1,004.26	\$1,323.09	\$941.20	\$3,268.55	\$259.05	8.6%
100	15,000	21%	\$1,247.14	\$1,123.61	\$564.72	\$1,247.14	\$1,279.04	\$564.72	\$3,090.90	\$155.43	5.3%
	30,000	42%	\$1,821.63	\$1,700.24	\$1,129.44	\$1,821.63	\$2,011.10	\$1,129.44	\$4,962.17	\$310.86	6.7%
	50,000	69%	\$1,976.64	\$2,128.05	\$1,882.40	\$1,976.64	\$2,646.15	\$1,882.40	\$6,505.19	\$518.10	8.7%
150	22,500	21%	\$1,854.76	\$1,685.39	\$847.08	\$1,854.76	\$1,918.54	\$847.08	\$4,620.38	\$233.15	5.3%
	45,000	42%	\$2,716.49	\$2,550.39	\$1,694.16	\$2,716.49	\$3,016.68	\$1,694.16	\$7,427.33	\$466.29	6.7%
	75,000	69%	\$2,948.99	\$3,192.09	\$2,823.60	\$2,948.99	\$3,969.24	\$2,823.60	\$9,741.83	\$777.15	8.7%
250	37,500	21%	\$3,070.00	\$2,808.96	\$1,411.80	\$3,070.00	\$3,197.54	\$1,411.80	\$7,679.34	\$388.58	5.3%
	75,000	42%	\$4,506.20	\$4,250.63	\$2,823.60	\$4,506.20	\$5,027.78	\$2,823.60	\$12,357.58	\$777.15	6.7%
	125,000	69%	\$4,893.70	\$5,320.14	\$4,706.00	\$4,893.70	\$6,615.39	\$4,706.00	\$16,215.09	\$1,295.25	8.7%
450	67,500	21%	\$5,500.48	\$5,056.11	\$2,541.24	\$5,500.48	\$5,755.55	\$2,541.24	\$13,797.27	\$699.44	5.3%
	135,000	42%	\$8,085.64	\$7,651.11	\$5,082.48	\$8,085.64	\$9,049.98	\$5,082.48	\$22,218.10	\$1,398.87	6.7%
	225,000	69%	\$8,783.14	\$9,576.24	\$8,470.80	\$8,783.14	\$11,907.69	\$8,470.80	\$29,161.63	\$2,331.45	8.7%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.

* Reflects total proposed fuel level of \$0.037648 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-2
 BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
30	4,500	21%	\$373.02	\$337.08	\$169.42	\$879.52	\$373.02	\$383.71	\$169.42	\$926.15	\$46.63	5.3%	
	9,000	42%	\$532.37	\$510.07	\$338.83	\$1,381.27	\$532.37	\$603.33	\$338.83	\$1,474.53	\$93.26	6.8%	
	15,000	69%	\$578.87	\$638.43	\$564.72	\$1,782.02	\$578.87	\$793.86	\$564.72	\$1,937.45	\$155.43	8.7%	
50	7,500	21%	\$600.44	\$561.81	\$282.36	\$1,444.61	\$600.44	\$639.53	\$282.36	\$1,522.33	\$77.72	5.4%	
	15,000	42%	\$866.01	\$850.15	\$564.72	\$2,280.88	\$866.01	\$1,005.58	\$564.72	\$2,436.31	\$155.43	6.8%	
	25,000	69%	\$943.51	\$1,064.04	\$941.20	\$2,948.75	\$943.51	\$1,323.09	\$941.20	\$3,207.80	\$259.05	8.8%	
100	15,000	21%	\$1,168.98	\$1,123.61	\$564.72	\$2,857.31	\$1,168.98	\$1,279.04	\$564.72	\$3,012.74	\$155.43	5.4%	
	30,000	42%	\$1,700.13	\$1,700.24	\$1,129.44	\$4,529.81	\$1,700.13	\$2,011.10	\$1,129.44	\$4,840.67	\$310.86	6.9%	
	50,000	69%	\$1,855.14	\$2,128.05	\$1,882.40	\$5,865.59	\$1,855.14	\$2,646.15	\$1,882.40	\$6,383.69	\$518.10	8.8%	
150	22,500	21%	\$1,737.51	\$1,685.39	\$847.08	\$4,269.98	\$1,737.51	\$1,918.54	\$847.08	\$4,503.13	\$233.15	5.5%	
	45,000	42%	\$2,534.24	\$2,550.39	\$1,694.16	\$6,778.79	\$2,534.24	\$3,016.68	\$1,694.16	\$7,245.08	\$466.29	6.9%	
	75,000	69%	\$2,766.74	\$3,192.09	\$2,823.60	\$8,782.43	\$2,766.74	\$3,969.24	\$2,823.60	\$9,559.58	\$777.15	8.8%	
250	37,500	21%	\$2,874.59	\$2,808.96	\$1,411.80	\$7,095.35	\$2,874.59	\$3,197.54	\$1,411.80	\$7,483.93	\$388.58	5.5%	
	75,000	42%	\$4,202.45	\$4,250.63	\$2,823.60	\$11,276.68	\$4,202.45	\$5,027.78	\$2,823.60	\$12,053.83	\$777.15	6.9%	
	125,000	69%	\$4,589.95	\$5,320.14	\$4,706.00	\$14,616.09	\$4,589.95	\$6,615.39	\$4,706.00	\$15,911.34	\$1,295.25	8.9%	
450	67,500	21%	\$5,148.74	\$5,056.11	\$2,541.24	\$12,746.09	\$5,148.74	\$5,755.55	\$2,541.24	\$13,445.53	\$699.44	5.5%	
	135,000	42%	\$7,538.89	\$7,651.11	\$5,082.48	\$20,272.48	\$7,538.89	\$9,049.98	\$5,082.48	\$21,671.35	\$1,398.87	6.9%	
	225,000	69%	\$8,236.39	\$9,576.24	\$8,470.80	\$26,283.43	\$8,236.39	\$11,907.69	\$8,470.80	\$28,614.88	\$2,331.45	8.9%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-3
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
500	28%	40,000	60,000	\$7,953.45	\$7,168.10	\$3,764.80	\$18,886.35	\$7,953.45	\$8,204.30	\$3,764.80	\$19,922.55	\$1,036.20	5.5%		
	28%	60,000	40,000	\$7,980.43	\$7,168.10	\$3,764.80	\$18,913.33	\$7,980.43	\$8,204.30	\$3,764.80	\$19,949.53	\$1,036.20	5.5%		
	49%	70,000	105,000	\$8,249.67	\$8,207.31	\$6,588.40	\$23,045.38	\$8,249.67	\$10,020.66	\$6,588.40	\$24,858.73	\$1,813.35	7.9%		
	49%	105,000	70,000	\$8,296.89	\$8,207.31	\$6,588.40	\$23,092.60	\$8,296.89	\$10,020.66	\$6,588.40	\$24,905.95	\$1,813.35	7.9%		
	69%	100,000	150,000	\$8,545.89	\$9,246.50	\$9,412.00	\$27,204.39	\$8,545.89	\$11,837.00	\$9,412.00	\$29,794.89	\$2,590.50	9.5%		
	69%	150,000	100,000	\$8,613.34	\$9,246.50	\$9,412.00	\$27,271.84	\$8,613.34	\$11,837.00	\$9,412.00	\$29,862.34	\$2,590.50	9.5%		
1,000	28%	80,000	120,000	\$15,721.79	\$14,336.20	\$7,529.60	\$37,587.59	\$15,721.79	\$16,408.60	\$7,529.60	\$39,659.99	\$2,072.40	5.5%		
	28%	120,000	80,000	\$15,775.75	\$14,336.20	\$7,529.60	\$37,641.55	\$15,775.75	\$16,408.60	\$7,529.60	\$39,713.95	\$2,072.40	5.5%		
	49%	140,000	210,000	\$16,314.23	\$16,414.60	\$13,176.80	\$45,905.63	\$16,314.23	\$20,041.30	\$13,176.80	\$49,532.33	\$3,626.70	7.9%		
	49%	210,000	140,000	\$16,408.66	\$16,414.60	\$13,176.80	\$46,000.06	\$16,408.66	\$20,041.30	\$13,176.80	\$49,626.76	\$3,626.70	7.9%		
	69%	200,000	300,000	\$16,906.67	\$18,493.00	\$18,824.00	\$54,223.67	\$16,906.67	\$23,674.00	\$18,824.00	\$59,404.67	\$5,181.00	9.6%		
	69%	300,000	200,000	\$17,041.57	\$18,493.00	\$18,824.00	\$54,358.57	\$17,041.57	\$23,674.00	\$18,824.00	\$59,539.57	\$5,181.00	9.5%		
5,000	28%	400,000	600,000	\$77,868.26	\$71,681.00	\$37,648.00	\$187,197.26	\$77,868.26	\$82,043.00	\$37,648.00	\$197,559.26	\$10,362.00	5.5%		
	28%	600,000	400,000	\$78,138.06	\$71,681.00	\$37,648.00	\$187,467.06	\$78,138.06	\$82,043.00	\$37,648.00	\$197,829.06	\$10,362.00	5.5%		
	49%	700,000	1,050,000	\$80,830.46	\$82,073.00	\$65,884.00	\$228,767.46	\$80,830.46	\$100,206.50	\$65,884.00	\$246,920.96	\$18,133.50	7.9%		
	49%	1,050,000	700,000	\$81,302.61	\$82,073.00	\$65,884.00	\$229,259.61	\$81,302.61	\$100,206.50	\$65,884.00	\$247,393.11	\$18,133.50	7.9%		
	69%	1,000,000	1,500,000	\$83,792.66	\$92,465.00	\$94,120.00	\$270,377.66	\$83,792.66	\$118,370.00	\$94,120.00	\$296,282.66	\$25,905.00	9.6%		
	69%	1,500,000	1,000,000	\$84,467.16	\$92,465.00	\$94,120.00	\$271,052.16	\$84,467.16	\$118,370.00	\$94,120.00	\$296,957.16	\$25,905.00	9.6%		
10,000	28%	800,000	1,200,000	\$155,551.41	\$143,362.00	\$75,296.00	\$374,209.41	\$155,551.41	\$164,086.00	\$75,296.00	\$394,933.41	\$20,724.00	5.5%		
	28%	1,200,000	800,000	\$156,091.01	\$143,362.00	\$75,296.00	\$374,749.01	\$156,091.01	\$164,086.00	\$75,296.00	\$395,473.01	\$20,724.00	5.5%		
	49%	1,400,000	2,100,000	\$161,475.81	\$164,146.00	\$131,768.00	\$457,389.81	\$161,475.81	\$200,413.00	\$131,768.00	\$493,656.81	\$36,267.00	7.9%		
	49%	2,100,000	1,400,000	\$162,420.11	\$164,146.00	\$131,768.00	\$458,334.11	\$162,420.11	\$200,413.00	\$131,768.00	\$494,601.11	\$36,267.00	7.9%		
	69%	2,000,000	3,000,000	\$167,400.21	\$184,930.00	\$188,240.00	\$540,570.21	\$167,400.21	\$236,740.00	\$188,240.00	\$592,380.21	\$51,810.00	9.6%		
	69%	3,000,000	2,000,000	\$168,749.21	\$184,930.00	\$188,240.00	\$541,919.21	\$168,749.21	\$236,740.00	\$188,240.00	\$593,729.21	\$51,810.00	9.6%		

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-4
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
500	28%	40,000	60,000	\$8,154.48	\$7,186.60	\$3,764.80	\$19,105.88	\$8,154.48	\$8,222.80	\$3,764.80	\$20,142.08	\$1,036.20	5.4%	
	28%	60,000	40,000	\$8,181.46	\$7,186.60	\$3,764.80	\$19,132.86	\$8,181.46	\$8,222.80	\$3,764.80	\$20,169.06	\$1,036.20	5.4%	
	56%	80,000	120,000	\$8,554.04	\$8,552.70	\$7,529.60	\$24,636.34	\$8,554.04	\$10,625.10	\$7,529.60	\$26,708.74	\$2,072.40	8.4%	
	56%	120,000	80,000	\$8,608.00	\$8,552.70	\$7,529.60	\$24,690.30	\$8,608.00	\$10,625.10	\$7,529.60	\$26,762.70	\$2,072.40	8.4%	
5,000	83%	120,000	180,000	\$8,953.60	\$9,918.80	\$11,294.40	\$30,166.80	\$8,953.60	\$13,027.40	\$11,294.40	\$33,275.40	\$3,108.60	10.3%	
	83%	150,000	150,000 &	\$8,994.07	\$9,918.80	\$11,294.40	\$30,207.27	\$8,994.07	\$13,027.40	\$11,294.40	\$33,315.87	\$3,108.60	10.3%	
10,000	28%	400,000	600,000	\$74,456.08	\$71,866.00	\$37,648.00	\$187,970.08	\$74,456.08	\$82,228.00	\$37,648.00	\$198,332.08	\$10,362.00	5.5%	
	28%	600,000	400,000	\$74,725.88	\$71,866.00	\$37,648.00	\$188,239.88	\$74,725.88	\$82,228.00	\$37,648.00	\$198,601.88	\$10,362.00	5.5%	
50,000	56%	800,000	1,200,000	\$82,451.68	\$85,527.00	\$75,296.00	\$243,274.68	\$82,451.68	\$106,251.00	\$75,296.00	\$263,998.68	\$20,724.00	8.5%	
	56%	1,200,000	800,000	\$82,991.28	\$85,527.00	\$75,296.00	\$243,814.28	\$82,991.28	\$106,251.00	\$75,296.00	\$264,538.28	\$20,724.00	8.5%	
100,000	83%	1,200,000	1,800,000	\$86,447.28	\$99,188.00	\$112,944.00	\$298,579.28	\$86,447.28	\$130,274.00	\$112,944.00	\$329,665.28	\$31,086.00	10.4%	
	83%	1,500,000	1,500,000 &	\$86,851.98	\$99,188.00	\$112,944.00	\$298,983.98	\$86,851.98	\$130,274.00	\$112,944.00	\$330,069.98	\$31,086.00	10.4%	
200,000	28%	800,000	1,200,000	\$153,364.01	\$143,732.00	\$75,296.00	\$372,392.01	\$153,364.01	\$164,456.00	\$75,296.00	\$393,116.01	\$20,724.00	5.6%	
	28%	1,200,000	800,000	\$153,903.61	\$143,732.00	\$75,296.00	\$372,931.61	\$153,903.61	\$164,456.00	\$75,296.00	\$393,655.61	\$20,724.00	5.6%	
300,000	56%	1,600,000	2,400,000	\$161,355.21	\$171,054.00	\$150,592.00	\$483,001.21	\$161,355.21	\$212,502.00	\$150,592.00	\$524,449.21	\$41,448.00	8.6%	
	56%	2,400,000	1,600,000	\$162,434.41	\$171,054.00	\$150,592.00	\$484,080.41	\$162,434.41	\$212,502.00	\$150,592.00	\$525,528.41	\$41,448.00	8.6%	
400,000	83%	2,400,000	3,600,000	\$169,346.41	\$198,376.00	\$225,888.00	\$593,610.41	\$169,346.41	\$260,548.00	\$225,888.00	\$655,782.41	\$62,172.00	10.5%	
	83%	3,000,000	3,000,000 &	\$170,155.81	\$198,376.00	\$225,888.00	\$594,419.81	\$170,155.81	\$260,548.00	\$225,888.00	\$656,591.81	\$62,172.00	10.5%	
500,000	28%	4,000,000	3,600,000	\$452,995.36	\$431,196.00	\$225,888.00	\$1,110,079.36	\$452,995.36	\$493,368.00	\$225,888.00	\$1,172,251.36	\$62,172.00	5.6%	
	28%	3,600,000	2,400,000	\$454,614.16	\$431,196.00	\$225,888.00	\$1,111,698.16	\$454,614.16	\$493,368.00	\$225,888.00	\$1,173,870.16	\$62,172.00	5.6%	
600,000	56%	4,800,000	7,200,000	\$476,968.96	\$513,162.00	\$451,776.00	\$1,441,906.96	\$476,968.96	\$637,506.00	\$451,776.00	\$1,566,250.96	\$124,344.00	8.6%	
	56%	7,200,000	4,800,000	\$480,206.56	\$513,162.00	\$451,776.00	\$1,445,144.56	\$480,206.56	\$637,506.00	\$451,776.00	\$1,569,488.56	\$124,344.00	8.6%	
700,000	83%	7,200,000	10,800,000	\$500,942.56	\$595,128.00	\$677,664.00	\$1,773,734.56	\$500,942.56	\$781,644.00	\$677,664.00	\$1,960,250.56	\$186,516.00	10.5%	
	83%	9,000,000	9,000,000 &	\$503,370.76	\$595,128.00	\$677,664.00	\$1,776,162.76	\$503,370.76	\$781,644.00	\$677,664.00	\$1,962,678.76	\$186,516.00	10.5%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been made thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-4
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 TRANSMISSION SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
500	28%	40,000	60,000	\$6,687.48	\$6,943.60	\$3,764.80	\$17,395.88	\$6,687.48	\$7,979.80	\$3,764.80	\$18,432.08	\$1,036.20	6.0%	
	28%	60,000	40,000	\$6,714.46	\$6,943.60	\$3,764.80	\$17,422.86	\$6,714.46	\$7,979.80	\$3,764.80	\$18,459.06	\$1,036.20	5.9%	
	56%	80,000	120,000	\$7,087.04	\$8,309.70	\$7,529.60	\$22,926.34	\$7,087.04	\$10,382.10	\$7,529.60	\$24,998.74	\$2,072.40	9.0%	
	56%	120,000	80,000	\$7,141.00	\$8,309.70	\$7,529.60	\$22,980.30	\$7,141.00	\$10,382.10	\$7,529.60	\$25,052.70	\$2,072.40	9.0%	
	83%	120,000	180,000	\$7,486.60	\$9,675.80	\$11,294.40	\$28,456.80	\$7,486.60	\$12,784.40	\$11,294.40	\$31,565.40	\$3,108.60	10.9%	
	83%	150,000	150,000 &	\$7,527.07	\$9,675.80	\$11,294.40	\$28,497.27	\$7,527.07	\$12,784.40	\$11,294.40	\$31,605.87	\$3,108.60	10.9%	
5,000	28%	400,000	600,000	\$63,786.08	\$69,436.00	\$37,648.00	\$170,870.08	\$63,786.08	\$79,798.00	\$37,648.00	\$181,232.08	\$10,362.00	6.1%	
	28%	600,000	400,000	\$64,055.88	\$69,436.00	\$37,648.00	\$171,139.88	\$64,055.88	\$79,798.00	\$37,648.00	\$181,501.88	\$10,362.00	6.1%	
	56%	800,000	1,200,000	\$67,781.68	\$83,097.00	\$75,296.00	\$228,174.68	\$67,781.68	\$103,821.00	\$75,296.00	\$246,898.68	\$20,724.00	9.2%	
	56%	1,200,000	800,000	\$68,321.28	\$83,097.00	\$75,296.00	\$228,714.28	\$68,321.28	\$103,821.00	\$75,296.00	\$247,438.28	\$20,724.00	9.1%	
	83%	1,200,000	1,800,000	\$71,777.28	\$96,758.00	\$112,944.00	\$281,479.28	\$71,777.28	\$127,844.00	\$112,944.00	\$312,565.28	\$31,086.00	11.0%	
	83%	1,500,000	1,500,000 &	\$72,181.98	\$96,758.00	\$112,944.00	\$281,883.98	\$72,181.98	\$127,844.00	\$112,944.00	\$312,569.98	\$31,086.00	11.0%	
10,000	28%	800,000	1,200,000	\$127,229.01	\$138,872.00	\$75,296.00	\$341,387.01	\$127,229.01	\$159,596.00	\$75,296.00	\$362,121.01	\$20,724.00	6.1%	
	28%	1,200,000	800,000	\$127,768.61	\$138,872.00	\$75,296.00	\$341,936.61	\$127,768.61	\$159,596.00	\$75,296.00	\$362,660.61	\$20,724.00	6.1%	
	56%	1,600,000	2,400,000	\$135,220.21	\$166,194.00	\$150,592.00	\$452,006.21	\$135,220.21	\$207,642.00	\$150,592.00	\$493,454.21	\$41,448.00	9.2%	
	56%	2,400,000	1,600,000	\$136,299.41	\$166,194.00	\$150,592.00	\$453,085.41	\$136,299.41	\$207,642.00	\$150,592.00	\$494,533.41	\$41,448.00	9.1%	
	83%	2,400,000	3,600,000	\$143,211.41	\$193,516.00	\$225,888.00	\$562,615.41	\$143,211.41	\$255,688.00	\$225,888.00	\$624,787.41	\$62,172.00	11.1%	
	83%	3,000,000	3,000,000 &	\$144,020.81	\$193,516.00	\$225,888.00	\$563,424.81	\$144,020.81	\$255,688.00	\$225,888.00	\$625,596.81	\$62,172.00	11.0%	
30,000	28%	2,400,000	3,600,000	\$381,000.36	\$416,616.00	\$225,888.00	\$1,023,504.36	\$381,000.36	\$478,788.00	\$225,888.00	\$1,085,676.36	\$62,172.00	6.1%	
	28%	3,600,000	2,400,000	\$382,619.16	\$416,616.00	\$225,888.00	\$1,025,123.16	\$382,619.16	\$478,788.00	\$225,888.00	\$1,087,295.16	\$62,172.00	6.1%	
	56%	4,800,000	7,200,000	\$404,973.96	\$498,582.00	\$451,776.00	\$1,355,331.96	\$404,973.96	\$622,926.00	\$451,776.00	\$1,479,675.96	\$124,344.00	9.2%	
	56%	7,200,000	4,800,000	\$408,211.56	\$498,582.00	\$451,776.00	\$1,358,569.56	\$408,211.56	\$622,926.00	\$451,776.00	\$1,482,913.56	\$124,344.00	9.2%	
	83%	7,200,000	10,800,000	\$428,947.56	\$580,548.00	\$677,664.00	\$1,687,159.56	\$428,947.56	\$767,064.00	\$677,664.00	\$1,873,675.56	\$186,516.00	11.1%	
	83%	9,000,000	9,000,000 &	\$431,375.76	\$580,548.00	\$677,664.00	\$1,689,597.76	\$431,375.76	\$767,064.00	\$677,664.00	\$1,876,103.76	\$186,516.00	11.0%	

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review. Case No. PUR-2025-00058, though final compliance filing has not been made
 the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE AFTER 3/1/2027		EFFECTIVE FOR USAGE AFTER 3/1/2027		TOTAL BILL	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	FUEL RIDER A*	BASIC RATE #	FUEL RIDER A*						
5,000	56%	806,400	1,208,600	\$81,548.02	\$75,888.37	\$86,745.58	\$75,888.37	\$243,191.97	\$106,635.37	\$75,888.37	\$264,081.76	\$20,889.79	8.6%
	56%	1,209,600	806,400	\$82,091.93	\$75,888.37	\$85,745.58	\$75,888.37	\$243,191.97	\$106,635.37	\$75,888.37	\$264,081.76	\$20,889.79	8.6%
	75%	1,080,000	1,620,000	\$84,331.62	\$101,649.60	\$86,089.70	\$101,649.60	\$281,070.92	\$123,067.10	\$101,649.60	\$300,048.32	\$27,977.40	10.0%
	75%	1,500,000	1,200,000	\$86,888.20	\$101,649.60	\$88,089.70	\$101,649.60	\$281,070.92	\$123,067.10	\$101,649.60	\$300,048.32	\$27,977.40	9.9%
	83%	1,195,200	1,720,800	\$85,503.66	\$112,462.22	\$89,024.07	\$112,462.22	\$297,019.95	\$129,865.73	\$112,462.22	\$327,981.61	\$30,961.66	10.4%
	83%	1,500,000	1,480,000	\$85,914.84	\$112,462.22	\$89,024.07	\$112,462.22	\$297,019.95	\$129,865.73	\$112,462.22	\$327,981.61	\$30,961.66	10.4%
	90%	1,248,600	1,844,400	\$89,562.93	\$121,879.92	\$102,466.84	\$121,879.92	\$311,320.96	\$136,038.92	\$121,879.92	\$344,549.24	\$53,479.28	10.6%
	90%	1,500,000	1,740,000	\$89,824.40	\$121,879.92	\$102,466.84	\$121,879.92	\$311,320.96	\$136,038.92	\$121,879.92	\$344,549.24	\$53,479.28	10.6%
10,000	56%	1,619,800	2,419,200	\$169,637.77	\$151,798.74	\$171,491.15	\$151,798.74	\$485,936.65	\$213,270.73	\$151,798.74	\$637,705.24	\$161,735.56	8.6%
	56%	2,419,200	1,619,800	\$169,637.77	\$151,798.74	\$171,491.15	\$151,798.74	\$485,936.65	\$213,270.73	\$151,798.74	\$637,705.24	\$161,735.56	8.6%
	75%	2,160,000	3,240,000	\$168,204.88	\$190,179.40	\$180,179.40	\$190,179.40	\$561,683.56	\$266,134.20	\$203,298.20	\$767,633.38	\$55,994.80	10.0%
	75%	3,000,000	2,400,000	\$169,338.14	\$190,179.40	\$180,179.40	\$190,179.40	\$561,683.56	\$266,134.20	\$203,298.20	\$767,633.38	\$55,994.80	10.0%
	83%	2,390,400	3,660,000	\$170,549.07	\$198,048.14	\$186,048.14	\$198,048.14	\$593,881.66	\$269,871.45	\$224,984.45	\$824,984.45	\$65,049.97	10.4%
	83%	3,000,000	2,976,000	\$171,371.42	\$198,048.14	\$186,048.14	\$198,048.14	\$593,881.66	\$269,871.45	\$224,984.45	\$824,984.45	\$65,049.97	10.4%
	90%	2,592,000	3,888,000	\$172,800.15	\$204,933.28	\$184,933.28	\$204,933.28	\$621,492.47	\$272,079.04	\$243,959.04	\$868,638.23	\$87,145.76	10.8%
	90%	3,000,000	3,480,000	\$173,150.54	\$204,933.28	\$184,933.28	\$204,933.28	\$622,942.86	\$272,079.04	\$243,959.04	\$869,188.82	\$87,145.76	10.8%
25,000	56%	4,032,000	6,048,000	\$409,906.45	\$428,727.88	\$438,727.88	\$428,727.88	\$1,216,126.17	\$503,000.45	\$379,491.84	\$1,318,575.13	\$104,448.96	8.6%
	56%	6,048,000	4,032,000	\$409,906.45	\$428,727.88	\$438,727.88	\$428,727.88	\$1,216,126.17	\$503,000.45	\$379,491.84	\$1,318,575.13	\$104,448.96	8.6%
	75%	5,400,000	8,100,000	\$419,824.48	\$475,448.50	\$485,448.50	\$475,448.50	\$1,403,520.88	\$615,335.50	\$509,248.00	\$1,543,407.98	\$139,887.00	10.0%
	75%	7,500,000	6,000,000	\$422,857.38	\$475,448.50	\$485,448.50	\$475,448.50	\$1,403,520.88	\$615,335.50	\$509,248.00	\$1,543,407.98	\$139,887.00	10.0%
	83%	5,976,000	8,664,000	\$429,584.70	\$495,103.34	\$505,103.34	\$495,103.34	\$1,483,905.15	\$649,026.82	\$565,451.12	\$1,638,073.44	\$154,088.28	10.4%
	83%	7,500,000	7,440,000	\$427,740.68	\$495,103.34	\$505,103.34	\$495,103.34	\$1,483,905.15	\$649,026.82	\$565,451.12	\$1,638,073.44	\$154,088.28	10.4%
	90%	6,480,000	9,720,000	\$430,912.40	\$512,333.20	\$522,333.20	\$512,333.20	\$1,553,443.20	\$680,197.60	\$609,897.60	\$1,720,907.60	\$167,894.40	10.8%
	90%	7,500,000	8,700,000	\$432,188.38	\$512,333.20	\$522,333.20	\$512,333.20	\$1,554,419.16	\$680,197.60	\$609,897.60	\$1,722,283.58	\$167,894.40	10.8%
50,000	56%	4,838,400	7,257,600	\$486,959.19	\$514,473.46	\$524,473.46	\$514,473.46	\$1,456,659.96	\$659,812.21	\$465,390.21	\$1,562,198.61	\$125,338.75	8.6%
	56%	7,257,600	4,838,400	\$486,959.19	\$514,473.46	\$524,473.46	\$514,473.46	\$1,456,659.96	\$659,812.21	\$465,390.21	\$1,562,198.61	\$125,338.75	8.6%
	75%	6,480,000	9,720,000	\$507,697.83	\$570,538.20	\$580,538.20	\$570,538.20	\$1,684,133.63	\$603,697.60	\$378,402.60	\$1,851,098.03	\$167,894.40	10.0%
	75%	9,000,000	7,200,000	\$507,697.83	\$570,538.20	\$580,538.20	\$570,538.20	\$1,684,133.63	\$603,697.60	\$378,402.60	\$1,851,098.03	\$167,894.40	10.0%
	83%	7,171,200	10,768,800	\$510,209.09	\$594,144.41	\$604,144.41	\$594,144.41	\$1,778,927.84	\$679,914.35	\$379,914.35	\$1,959,979.78	\$185,769.94	10.4%
	83%	9,000,000	8,928,000	\$513,197.15	\$594,144.41	\$604,144.41	\$594,144.41	\$1,782,394.90	\$679,914.35	\$379,914.35	\$1,964,064.84	\$185,769.94	10.4%
	90%	7,776,000	11,664,000	\$516,883.33	\$614,709.84	\$624,709.84	\$614,709.84	\$1,863,660.28	\$686,237.12	\$371,877.12	\$2,045,897.57	\$201,437.28	10.8%
	90%	9,000,000	10,440,000	\$518,534.51	\$614,709.84	\$624,709.84	\$614,709.84	\$1,865,511.47	\$686,237.12	\$371,877.12	\$2,049,646.75	\$201,437.28	10.8%
50,000	56%	8,964,000	12,086,000	\$811,354.63	\$857,455.76	\$867,455.76	\$857,455.76	\$2,427,704.07	\$1,066,353.68	\$759,983.68	\$2,598,687.99	\$208,897.92	8.6%
	56%	12,086,000	8,964,000	\$811,354.63	\$857,455.76	\$867,455.76	\$857,455.76	\$2,427,704.07	\$1,066,353.68	\$759,983.68	\$2,598,687.99	\$208,897.92	8.6%
	75%	10,800,000	16,200,000	\$851,950.69	\$950,807.00	\$960,807.00	\$950,807.00	\$2,805,583.66	\$1,250,871.00	\$1,016,496.00	\$3,086,379.66	\$279,774.00	10.0%
	75%	13,800,000	12,600,000	\$854,950.69	\$950,807.00	\$960,807.00	\$950,807.00	\$2,805,583.66	\$1,250,871.00	\$1,016,496.00	\$3,086,379.66	\$279,774.00	10.0%
	83%	11,952,000	17,928,000	\$860,911.14	\$990,240.68	\$1,000,240.68	\$990,240.68	\$2,966,074.06	\$1,299,857.24	\$1,299,857.24	\$3,275,699.62	\$306,619.56	10.4%
	83%	15,000,000	14,880,000	\$861,166.53	\$990,240.68	\$1,000,240.68	\$990,240.68	\$2,970,185.61	\$1,299,857.24	\$1,299,857.24	\$3,279,802.37	\$306,619.56	10.4%
	90%	12,860,000	19,440,000	\$861,166.53	\$1,024,666.40	\$1,034,666.40	\$1,024,666.40	\$3,105,028.13	\$1,360,395.20	\$1,219,795.20	\$3,441,356.93	\$335,726.80	10.8%
	90%	15,000,000	17,400,000	\$863,918.49	\$1,024,666.40	\$1,034,666.40	\$1,024,666.40	\$3,108,390.09	\$1,360,395.20	\$1,219,795.20	\$3,444,108.89	\$335,726.80	10.8%
75,000	56%	12,096,000	18,144,000	\$1,216,802.23	\$1,286,163.84	\$1,336,163.84	\$1,286,163.84	\$3,641,461.39	\$1,599,630.52	\$1,138,475.52	\$3,854,808.27	\$313,346.88	8.6%
	56%	18,144,000	12,096,000	\$1,216,802.23	\$1,286,163.84	\$1,336,163.84	\$1,286,163.84	\$3,641,461.39	\$1,599,630.52	\$1,138,475.52	\$3,854,808.27	\$313,346.88	8.6%
	75%	16,200,000	24,300,000	\$1,269,556.33	\$1,426,345.50	\$1,526,345.50	\$1,426,345.50	\$4,209,645.83	\$1,846,008.50	\$1,526,345.50	\$4,629,306.83	\$419,661.00	10.0%
	75%	22,500,000	16,000,000	\$1,269,556.33	\$1,426,345.50	\$1,526,345.50	\$1,426,345.50	\$4,209,645.83	\$1,846,008.50	\$1,526,345.50	\$4,629,306.83	\$419,661.00	10.0%
	83%	17,628,000	26,880,000	\$1,278,137.00	\$1,488,361.02	\$1,588,361.02	\$1,488,361.02	\$4,448,881.38	\$1,949,785.86	\$1,687,383.26	\$4,933,298.22	\$484,424.84	10.4%
	83%	22,500,000	22,320,000	\$1,282,304.63	\$1,488,361.02	\$1,592,361.02	\$1,488,361.02	\$4,455,949.01	\$1,949,785.86	\$1,687,383.26	\$4,938,331.85	\$484,424.84	10.4%
	90%	19,440,000	28,160,000	\$1,291,520.09	\$1,520,998.80	\$1,620,998.80	\$1,520,998.80	\$4,688,632.49	\$2,049,822.80	\$1,820,692.80	\$5,161,605.89	\$503,589.20	10.8%
	90%	22,500,000	20,160,000	\$1,293,940.03	\$1,520,998.80	\$1,620,998.80	\$1,520,998.80	\$4,692,340.45	\$2,049,822.80	\$1,820,692.80	\$5,165,033.93	\$503,589.20	10.8%

Basic rate includes base distribution, generation, and base transmission rates. GS-Rates are designed consistent with proposals in the 2025 Biennial Review. Case No. RJU-2025-0068, though final compliance filing has not been made.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PTP universal service fee to be effective March 1, 2027 without proposed Rider ROG change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PTP universal service fee to be effective March 1, 2027 with proposed Rider ROG change.
 * The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh for minimum level fuel cost is assumed to be consumed in 4 base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 TRANSMISSION SERVICE

BILL	LOAD	ON-PEAK	OFF-PEAK	EFFECTIVE FOR USAGE ON AND AFTER 12/27/2021				EFFECTIVE FOR USAGE ON AND AFTER 12/27/2021				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				KW	FACTOR	KWH	KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
5,000	96%	806,400	1,209,600	664,773.02	\$64,773.02	\$75,889.37	\$23,889.37	\$64,773.02	\$75,889.37	\$104,205.37	\$75,889.37	\$24,876.76	\$20,889.79	9.3%	
	96%	1,209,600	806,400	\$64,773.02	\$64,773.02	\$75,889.37	\$23,889.37	\$64,773.02	\$75,889.37	\$104,205.37	\$75,889.37	\$24,876.76	\$20,889.79	9.3%	
	75%	1,080,000	1,620,000	\$67,556.62	\$67,556.62	\$101,649.60	\$26,156.62	\$67,556.62	\$101,649.60	\$138,806.22	\$101,649.60	\$37,156.62	\$32,977.40	10.7%	
	75%	1,500,000	1,200,000	\$67,556.62	\$67,556.62	\$101,649.60	\$26,156.62	\$67,556.62	\$101,649.60	\$138,806.22	\$101,649.60	\$37,156.62	\$32,977.40	10.7%	
	83%	1,185,200	1,762,800	\$68,703.66	\$68,703.66	\$98,594.07	\$11,249.22	\$68,703.66	\$98,594.07	\$137,153.63	\$98,594.07	\$38,559.56	\$33,961.66	11.1%	
	83%	1,500,000	1,488,000	\$68,703.66	\$68,703.66	\$98,594.07	\$11,249.22	\$68,703.66	\$98,594.07	\$137,153.63	\$98,594.07	\$38,559.56	\$33,961.66	11.1%	
	90%	1,296,000	1,944,000	\$69,754.20	\$69,754.20	\$100,066.84	\$12,691.36	\$69,754.20	\$100,066.84	\$132,758.20	\$100,066.84	\$32,691.36	\$28,342.24	11.2%	
	90%	1,500,000	1,460,000	\$69,754.20	\$69,754.20	\$100,066.84	\$12,691.36	\$69,754.20	\$100,066.84	\$132,758.20	\$100,066.84	\$32,691.36	\$28,342.24	11.2%	
10,000	96%	8,812,800	2,419,200	\$120,987.77	\$120,987.77	\$151,796.74	\$44,719.03	\$120,987.77	\$151,796.74	\$208,410.73	\$151,796.74	\$56,613.99	\$44,779.58	9.3%	
	96%	2,419,200	8,812,800	\$120,987.77	\$120,987.77	\$151,796.74	\$44,719.03	\$120,987.77	\$151,796.74	\$208,410.73	\$151,796.74	\$56,613.99	\$44,779.58	9.3%	
	75%	2,160,000	3,240,000	\$134,654.88	\$134,654.88	\$186,319.40	\$51,654.88	\$134,654.88	\$186,319.40	\$252,929.20	\$186,319.40	\$66,609.80	\$55,954.80	10.7%	
	75%	3,000,000	2,400,000	\$134,654.88	\$134,654.88	\$186,319.40	\$51,654.88	\$134,654.88	\$186,319.40	\$252,929.20	\$186,319.40	\$66,609.80	\$55,954.80	10.7%	
	83%	2,394,400	3,586,600	\$138,989.07	\$138,989.07	\$193,188.14	\$54,188.14	\$138,989.07	\$193,188.14	\$269,377.18	\$193,188.14	\$76,189.04	\$61,922.31	11.2%	
	83%	3,000,000	2,976,000	\$138,989.07	\$138,989.07	\$193,188.14	\$54,188.14	\$138,989.07	\$193,188.14	\$269,377.18	\$193,188.14	\$76,189.04	\$61,922.31	11.2%	
	90%	2,592,000	3,888,000	\$139,050.15	\$139,050.15	\$200,073.28	\$60,823.47	\$139,050.15	\$200,073.28	\$287,219.04	\$200,073.28	\$87,145.76	\$71,457.26	11.5%	
	90%	3,000,000	3,480,000	\$139,050.15	\$139,050.15	\$200,073.28	\$60,823.47	\$139,050.15	\$200,073.28	\$287,219.04	\$200,073.28	\$87,145.76	\$71,457.26	11.5%	
25,000	96%	4,032,000	6,048,000	\$322,031.45	\$322,031.45	\$416,577.88	\$118,101.17	\$322,031.45	\$416,577.88	\$534,679.05	\$416,577.88	\$118,101.17	\$104,448.96	9.3%	
	96%	6,048,000	4,032,000	\$322,031.45	\$322,031.45	\$416,577.88	\$118,101.17	\$322,031.45	\$416,577.88	\$534,679.05	\$416,577.88	\$118,101.17	\$104,448.96	9.3%	
	75%	6,493,000	8,100,000	\$338,946.48	\$338,946.48	\$448,208.50	\$137,058.08	\$338,946.48	\$448,208.50	\$586,266.58	\$448,208.50	\$138,058.08	\$120,887.00	10.7%	
	75%	7,500,000	6,000,000	\$338,946.48	\$338,946.48	\$448,208.50	\$137,058.08	\$338,946.48	\$448,208.50	\$586,266.58	\$448,208.50	\$138,058.08	\$120,887.00	10.7%	
	83%	5,976,000	9,994,000	\$346,937.40	\$346,937.40	\$450,183.20	\$145,183.20	\$346,937.40	\$450,183.20	\$600,366.40	\$450,183.20	\$149,183.20	\$130,887.00	11.2%	
	83%	7,500,000	7,440,000	\$346,937.40	\$346,937.40	\$450,183.20	\$145,183.20	\$346,937.40	\$450,183.20	\$600,366.40	\$450,183.20	\$149,183.20	\$130,887.00	11.2%	
	90%	6,480,000	9,720,000	\$348,313.38	\$348,313.38	\$455,183.20	\$148,183.20	\$348,313.38	\$455,183.20	\$605,366.40	\$455,183.20	\$150,183.20	\$132,887.00	11.5%	
	90%	7,500,000	6,700,000	\$348,313.38	\$348,313.38	\$455,183.20	\$148,183.20	\$348,313.38	\$455,183.20	\$605,366.40	\$455,183.20	\$150,183.20	\$132,887.00	11.5%	
30,000	96%	4,838,400	7,257,600	\$469,893.46	\$469,893.46	\$605,366.40	\$183,466.40	\$469,893.46	\$605,366.40	\$800,832.80	\$605,366.40	\$205,466.40	\$183,466.40	9.3%	
	96%	7,257,600	4,838,400	\$469,893.46	\$469,893.46	\$605,366.40	\$183,466.40	\$469,893.46	\$605,366.40	\$800,832.80	\$605,366.40	\$205,466.40	\$183,466.40	9.3%	
	75%	6,480,000	9,720,000	\$480,447.31	\$480,447.31	\$620,366.40	\$190,366.40	\$480,447.31	\$620,366.40	\$810,732.80	\$620,366.40	\$210,366.40	\$190,366.40	10.7%	
	75%	9,000,000	7,200,000	\$480,447.31	\$480,447.31	\$620,366.40	\$190,366.40	\$480,447.31	\$620,366.40	\$810,732.80	\$620,366.40	\$210,366.40	\$190,366.40	10.7%	
	83%	7,171,200	10,759,600	\$490,000.00	\$490,000.00	\$630,366.40	\$200,366.40	\$490,000.00	\$630,366.40	\$820,732.80	\$630,366.40	\$210,366.40	\$190,366.40	11.2%	
	83%	9,000,000	8,028,000	\$490,000.00	\$490,000.00	\$630,366.40	\$200,366.40	\$490,000.00	\$630,366.40	\$820,732.80	\$630,366.40	\$210,366.40	\$190,366.40	11.2%	
	90%	7,776,000	11,664,000	\$495,366.40	\$495,366.40	\$635,366.40	\$205,366.40	\$495,366.40	\$635,366.40	\$825,732.80	\$495,366.40	\$215,366.40	\$195,366.40	11.5%	
	90%	9,000,000	10,440,000	\$495,366.40	\$495,366.40	\$635,366.40	\$205,366.40	\$495,366.40	\$635,366.40	\$825,732.80	\$495,366.40	\$215,366.40	\$195,366.40	11.5%	
50,000	96%	8,964,000	12,096,000	\$649,893.46	\$649,893.46	\$833,155.76	\$243,155.76	\$649,893.46	\$833,155.76	\$1,077,051.52	\$833,155.76	\$243,896.06	\$208,896.06	9.3%	
	96%	12,096,000	8,964,000	\$649,893.46	\$649,893.46	\$833,155.76	\$243,155.76	\$649,893.46	\$833,155.76	\$1,077,051.52	\$833,155.76	\$243,896.06	\$208,896.06	9.3%	
	75%	10,800,000	16,200,000	\$671,106.49	\$671,106.49	\$870,366.40	\$253,366.40	\$671,106.49	\$870,366.40	\$1,123,732.80	\$870,366.40	\$254,366.40	\$219,366.40	10.7%	
	75%	13,000,000	10,800,000	\$671,106.49	\$671,106.49	\$870,366.40	\$253,366.40	\$671,106.49	\$870,366.40	\$1,123,732.80	\$870,366.40	\$254,366.40	\$219,366.40	10.7%	
	83%	11,852,000	17,928,000	\$683,161.14	\$683,161.14	\$890,366.40	\$260,366.40	\$683,161.14	\$890,366.40	\$1,143,732.80	\$890,366.40	\$261,366.40	\$226,366.40	11.2%	
	83%	15,000,000	14,880,000	\$683,161.14	\$683,161.14	\$890,366.40	\$260,366.40	\$683,161.14	\$890,366.40	\$1,143,732.80	\$890,366.40	\$261,366.40	\$226,366.40	11.2%	
	90%	12,860,000	19,440,000	\$693,161.53	\$693,161.53	\$900,366.40	\$265,366.40	\$693,161.53	\$900,366.40	\$1,153,732.80	\$900,366.40	\$266,366.40	\$231,366.40	11.5%	
	90%	15,000,000	17,400,000	\$693,161.53	\$693,161.53	\$900,366.40	\$265,366.40	\$693,161.53	\$900,366.40	\$1,153,732.80	\$900,366.40	\$266,366.40	\$231,366.40	11.5%	
75,000	96%	12,096,000	18,144,000	\$865,177.23	\$865,177.23	\$1,100,366.40	\$320,366.40	\$865,177.23	\$1,100,366.40	\$1,420,732.80	\$1,100,366.40	\$321,366.40	\$276,366.40	9.3%	
	96%	18,144,000	12,096,000	\$865,177.23	\$865,177.23	\$1,100,366.40	\$320,366.40	\$865,177.23	\$1,100,366.40	\$1,420,732.80	\$1,100,366.40	\$321,366.40	\$276,366.40	9.3%	
	75%	16,200,000	24,300,000	\$880,366.40	\$880,366.40	\$1,120,366.40	\$340,366.40	\$880,366.40	\$1,120,366.40	\$1,440,732.80	\$1,120,366.40	\$341,366.40	\$296,366.40	10.7%	
	75%	22,500,000	16,000,000	\$880,366.40	\$880,366.40	\$1,120,366.40	\$340,366.40	\$880,366.40	\$1,120,366.40	\$1,440,732.80	\$1,120,366.40	\$341,366.40	\$296,366.40	10.7%	
	83%	17,656,000	26,856,000	\$890,366.40	\$890,366.40	\$1,130,366.40	\$345,366.40	\$890,366.40	\$1,130,366.40	\$1,450,732.80	\$1,130,366.40	\$346,366.40	\$301,366.40	11.2%	
	83%	22,500,000	22,320,000	\$890,366.40	\$890,366.40	\$1,130,366.40	\$345,366.40	\$890,366.40	\$1,130,366.40	\$1,450,732.80	\$1,130,366.40	\$346,366.40	\$301,366.40	11.2%	
	90%	19,440,000	28,160,000	\$900,366.40	\$900,366.40	\$1,140,366.40	\$350,366.40	\$900,366.40	\$1,140,366.40	\$1,460,732.80	\$900,366.40	\$347,366.40	\$306,366.40	11.5%	
	90%	22,500,000	25,100,000	\$900,366.40	\$900,366.40	\$1,140,366.40	\$350,366.40	\$900,366.40	\$1,140,366.40	\$1,460,732.80	\$900,366.40	\$347,366.40	\$306,366.40	11.5%	

Basic rate includes base distribution, generation, and base transmission rate. GS-5 rates are assigned consistent with proposal in the 2025 Biennial Review. Case No. RUP-2025-0008, though final compliance filing has not been made.
 ## The base rates contained here are illustrative only.
 ### The rates used in this schedule are based on the revenue requirements as filed in each case.
 #### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Sourcification), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RSG change.
 ***** Reflects total proposed fuel level of \$0.037648 per kWh.
 * The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-5
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
 SECONDARY SERVICE

BILL	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 12/1/27				EFFECTIVE FOR USAGE ON AND AFTER 12/1/27				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			
5.000	56%	806,400	1,206,000	\$88,273.02	\$67,773.70	\$75,889.37	\$249,845.09	\$86,273.02	\$109,663.49	\$75,889.37	\$279,834.98	\$20,889.79	8.4%	
	56%	1,206,000	806,400	\$88,273.02	\$67,773.70	\$75,889.37	\$249,845.09	\$86,273.02	\$109,663.49	\$75,889.37	\$279,834.98	\$20,889.79	8.4%	
	75%	1,080,000	1,620,000	\$89,056.62	\$69,251.20	\$101,649.60	\$287,957.42	\$89,056.62	\$125,228.60	\$101,649.60	\$316,934.82	\$27,977.40	9.7%	
	75%	1,500,000	1,200,000	\$89,623.20	\$69,251.20	\$101,649.60	\$288,524.00	\$89,623.20	\$125,228.60	\$101,649.60	\$316,501.40	\$27,977.40	9.7%	
	83%	1,195,200	1,765,800	\$90,228.66	\$101,241.73	\$112,462.22	\$303,962.61	\$90,228.66	\$132,203.39	\$112,462.22	\$334,924.27	\$30,961.66	10.2%	
	83%	1,500,000	1,480,000	\$90,638.64	\$101,241.73	\$112,462.22	\$304,373.79	\$90,638.64	\$132,203.39	\$112,462.22	\$335,335.45	\$30,696.66	10.2%	
	90%	1,296,000	1,944,000	\$91,254.20	\$104,733.44	\$121,679.52	\$317,607.16	\$91,254.20	\$138,306.32	\$121,679.52	\$351,540.04	\$33,872.88	10.5%	
	90%	1,500,000	1,740,000	\$91,528.40	\$104,733.44	\$121,679.52	\$318,242.36	\$91,528.40	\$138,306.32	\$121,679.52	\$351,815.24	\$33,572.88	10.5%	
10.000	56%	1,612,800	2,419,200	\$172,087.77	\$175,547.39	\$151,798.74	\$499,431.90	\$172,087.77	\$217,328.97	\$151,798.74	\$541,214.48	\$44,179.58	8.4%	
	56%	2,419,200	1,612,800	\$173,175.60	\$175,547.39	\$151,798.74	\$500,519.73	\$173,175.60	\$217,328.97	\$151,798.74	\$542,299.31	\$44,179.58	8.3%	
	75%	2,163,000	2,240,000	\$177,654.06	\$184,562.40	\$203,265.20	\$575,485.58	\$177,654.06	\$250,457.20	\$203,265.20	\$631,411.26	\$55,654.80	9.7%	
	75%	3,000,000	2,400,000	\$178,761.84	\$184,562.40	\$203,265.20	\$576,899.74	\$178,761.84	\$250,457.20	\$203,265.20	\$632,541.54	\$55,654.80	9.7%	
	83%	2,394,400	3,686,000	\$179,999.07	\$206,463.46	\$224,384.45	\$607,466.98	\$179,999.07	\$284,408.77	\$224,384.45	\$689,390.29	\$81,923.31	10.2%	
	83%	3,000,000	2,976,000	\$180,621.42	\$206,463.46	\$224,384.45	\$608,256.33	\$180,621.42	\$284,408.77	\$224,384.45	\$690,216.64	\$81,923.31	10.2%	
	90%	2,592,000	3,888,000	\$182,050.15	\$209,466.88	\$243,659.04	\$635,476.07	\$182,050.15	\$276,612.64	\$243,659.04	\$702,621.83	\$87,146.76	10.6%	
	90%	3,000,000	3,480,000	\$182,800.54	\$209,466.88	\$243,659.04	\$636,026.46	\$182,800.54	\$276,612.64	\$243,659.04	\$703,172.22	\$87,146.76	10.6%	
25.000	56%	4,032,000	6,048,000	\$429,531.45	\$438,868.48	\$379,481.84	\$1,247,891.77	\$429,531.45	\$543,317.44	\$379,481.84	\$1,382,340.73	\$104,446.96	8.4%	
	56%	6,048,000	4,032,000	\$432,251.03	\$438,868.48	\$379,481.84	\$1,250,611.35	\$432,251.03	\$543,317.44	\$379,481.84	\$1,385,060.31	\$104,446.96	8.4%	
	75%	5,400,000	8,100,000	\$443,449.48	\$486,296.00	\$508,248.00	\$1,437,953.48	\$443,449.48	\$626,143.00	\$508,248.00	\$1,577,040.48	\$139,887.00	9.7%	
	75%	7,500,000	6,000,000	\$446,282.38	\$486,296.00	\$508,248.00	\$1,440,796.38	\$446,282.38	\$626,143.00	\$508,248.00	\$1,580,673.38	\$139,887.00	9.7%	
	83%	5,876,000	8,964,000	\$449,309.70	\$506,208.64	\$562,461.12	\$1,517,979.46	\$449,309.70	\$681,016.92	\$562,461.12	\$1,674,787.74	\$154,808.28	10.2%	
	83%	7,500,000	7,440,000	\$451,365.58	\$506,208.64	\$562,461.12	\$1,520,035.34	\$451,365.58	\$681,016.92	\$562,461.12	\$1,674,943.62	\$154,808.28	10.2%	
	90%	6,480,000	8,720,000	\$454,437.40	\$522,667.20	\$609,897.60	\$1,588,032.20	\$454,437.40	\$809,897.60	\$609,897.60	\$1,758,969.60	\$167,969.40	10.6%	
	90%	7,500,000	8,190,000	\$456,913.39	\$522,667.20	\$609,897.60	\$1,590,679.16	\$456,913.39	\$809,897.60	\$609,897.60	\$1,761,576.56	\$167,969.40	10.6%	
50.000	56%	8,258,400	7,052,400	\$526,642.18	\$526,642.18	\$456,909.21	\$1,590,642.08	\$526,642.18	\$651,546.19	\$456,909.21	\$1,625,893.35	\$25,251.27	8.4%	
	56%	7,251,600	4,836,400	\$519,869.89	\$526,642.18	\$456,909.21	\$1,590,642.08	\$519,869.89	\$651,546.19	\$456,909.21	\$1,625,893.35	\$25,251.27	8.4%	
	75%	6,480,000	9,720,000	\$532,047.83	\$586,507.20	\$609,897.60	\$1,726,622.63	\$532,047.83	\$793,220.31	\$609,897.60	\$1,886,317.03	\$167,684.40	9.7%	
	75%	9,000,000	7,200,000	\$535,447.31	\$586,507.20	\$609,897.60	\$1,726,622.63	\$535,447.31	\$793,220.31	\$609,897.60	\$1,886,317.03	\$167,684.40	9.7%	
	83%	7,171,200	10,796,800	\$539,080.09	\$607,400.37	\$674,853.34	\$1,821,483.80	\$539,080.09	\$793,220.31	\$674,853.34	\$2,007,253.74	\$185,769.94	10.2%	
	83%	9,000,000	8,928,000	\$541,547.15	\$607,400.37	\$674,853.34	\$1,823,950.96	\$541,547.15	\$793,220.31	\$674,853.34	\$2,009,720.00	\$185,769.94	10.2%	
	90%	7,776,000	11,664,000	\$545,233.33	\$628,400.84	\$731,877.12	\$1,905,511.09	\$545,233.33	\$829,837.92	\$731,877.12	\$2,106,948.37	\$201,437.28	10.6%	
	90%	9,000,000	10,440,000	\$546,884.51	\$628,400.84	\$731,877.12	\$1,907,162.27	\$546,884.51	\$829,837.92	\$731,877.12	\$2,108,999.55	\$201,437.28	10.6%	
50.000	56%	8,064,000	12,096,000	\$569,694.63	\$877,736.96	\$758,893.68	\$2,495,325.27	\$569,694.63	\$1,086,634.88	\$758,893.68	\$2,704,223.19	\$208,897.92	8.4%	
	56%	12,096,000	8,064,000	\$564,943.78	\$877,736.96	\$758,893.68	\$2,500,748.43	\$564,943.78	\$1,086,634.88	\$758,893.68	\$2,706,662.35	\$208,897.92	8.4%	
	75%	10,800,000	16,200,000	\$586,440.69	\$972,512.00	\$1,016,668.00	\$2,875,448.69	\$586,440.69	\$1,252,288.00	\$1,016,668.00	\$3,168,888.49	\$279,771.00	9.7%	
	75%	15,000,000	12,000,000	\$582,108.49	\$972,512.00	\$1,016,668.00	\$2,881,114.49	\$582,108.49	\$1,252,288.00	\$1,016,668.00	\$3,168,888.49	\$279,771.00	9.7%	
	83%	11,852,000	17,928,000	\$588,161.14	\$1,012,417.28	\$1,124,822.24	\$3,035,000.66	\$588,161.14	\$1,322,033.84	\$1,124,822.24	\$3,345,117.22	\$308,616.96	10.2%	
	83%	15,000,000	14,088,000	\$582,272.09	\$1,012,417.28	\$1,124,822.24	\$3,039,672.41	\$582,272.09	\$1,322,033.84	\$1,124,822.24	\$3,346,229.97	\$309,616.96	10.2%	
	90%	12,860,000	19,440,000	\$608,416.53	\$1,047,334.40	\$1,219,795.20	\$3,175,446.13	\$608,416.53	\$1,383,063.20	\$1,219,795.20	\$3,511,274.93	\$335,728.80	10.6%	
	90%	15,000,000	17,400,000	\$611,188.49	\$1,047,334.40	\$1,219,795.20	\$3,176,258.09	\$611,188.49	\$1,383,063.20	\$1,219,795.20	\$3,514,028.89	\$335,728.80	10.6%	
75.000	56%	12,096,000	18,144,000	\$1,297,677.23	\$1,138,475.52	\$3,742,758.19	\$1,287,677.23	\$1,297,677.23	\$1,629,852.32	\$1,138,475.52	\$4,066,105.07	\$313,346.88	8.4%	
	56%	18,144,000	12,096,000	\$1,259,535.99	\$1,138,475.52	\$3,750,616.16	\$1,287,677.23	\$1,259,535.99	\$1,629,852.32	\$1,138,475.52	\$4,066,263.53	\$313,346.88	8.4%	
	75%	16,200,000	24,300,000	\$1,329,431.33	\$1,459,768.00	\$1,524,744.00	\$4,312,431.33	\$1,329,431.33	\$1,879,428.00	\$1,524,744.00	\$4,732,604.33	\$419,661.00	9.7%	
	75%	22,500,000	18,000,000	\$1,337,930.03	\$1,459,768.00	\$1,524,744.00	\$4,321,442.03	\$1,337,930.03	\$1,879,428.00	\$1,524,744.00	\$4,741,103.03	\$419,661.00	9.7%	
	83%	17,628,000	26,882,000	\$1,347,012.00	\$1,516,825.92	\$1,687,383.36	\$4,553,021.60	\$1,347,012.00	\$1,883,050.76	\$1,687,383.36	\$5,017,446.12	\$464,424.84	10.2%	
	83%	22,500,000	22,320,000	\$1,351,178.63	\$1,516,825.92	\$1,687,383.36	\$4,559,188.91	\$1,351,178.63	\$1,887,383.36	\$1,687,383.36	\$5,023,613.75	\$464,424.84	10.2%	
	90%	19,440,000	28,160,000	\$1,361,385.09	\$1,571,001.60	\$1,829,882.80	\$4,783,889.49	\$1,361,385.09	\$2,074,684.80	\$1,829,882.80	\$5,268,689.60	\$503,589.20	10.6%	
	90%	22,500,000	26,100,000	\$1,366,523.03	\$1,571,001.60	\$1,829,882.80	\$4,787,217.43	\$1,366,523.03	\$2,074,684.80	\$1,829,882.80	\$5,270,610.63	\$503,589.20	10.6%	

Basic rate includes base deduction, generation, and base transmission rates. GS-5 rates are designed consistent with proposed in the 2025 Biennial Review. Case No. NVE-2025-00058, though final compliance filing has not been made.
 ## The base rates contained here are illustrative only.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RSG change.
 #### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RSG change.
 ***** Reflects total proposed fuel cost of \$0.07069 per kWh. Requirements as filed in each case.
 & On-peak kWh set at minimum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
1,500	\$129.67	\$102.37	\$56.47	\$129.67	\$117.91	\$56.47	\$304.05	\$304.05	5.4%
3,000	\$245.45	\$204.72	\$112.94	\$245.45	\$235.81	\$112.94	\$594.20	\$594.20	5.5%
5,000	\$394.93	\$341.24	\$188.24	\$394.93	\$393.05	\$188.24	\$976.22	\$976.22	5.6%
7,500	\$581.79	\$511.84	\$282.36	\$581.79	\$589.56	\$282.36	\$1,453.71	\$1,453.71	5.6%
10,000	\$768.64	\$682.43	\$376.48	\$768.64	\$786.05	\$376.48	\$1,931.17	\$1,931.17	5.7%
15,000	\$1,142.34	\$1,023.67	\$564.72	\$1,142.34	\$1,179.10	\$564.72	\$2,886.16	\$2,886.16	5.7%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			EFFECTIVE FOR USAGE ON AND AFTER 3/1/2027			TOTAL BILL	TOTAL BILL	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*			
1,500	\$129.67	\$102.37	\$56.47	\$129.67	\$117.91	\$56.47	\$304.05	\$304.05	5.4%
3,000	\$245.45	\$204.72	\$112.94	\$245.45	\$235.81	\$112.94	\$594.20	\$594.20	5.5%
5,000	\$384.86	\$341.24	\$188.24	\$384.86	\$393.05	\$188.24	\$966.15	\$966.15	5.7%
7,500	\$559.13	\$511.84	\$282.36	\$559.13	\$589.56	\$282.36	\$1,431.05	\$1,431.05	5.7%
10,000	\$733.39	\$682.43	\$376.48	\$733.39	\$786.05	\$376.48	\$1,895.92	\$1,895.92	5.8%
15,000	\$1,081.91	\$1,023.67	\$564.72	\$1,081.91	\$1,179.10	\$564.72	\$2,825.73	\$2,825.73	5.8%

Basic rate includes base distribution, generation, and base transmission rates. GS-5 rates are designed consistent with proposals in the 2025 Biennial Review, Case No. PUR-2025-00058, though final compliance filing has not been filed. Thus the base rates contained here are illustrative only.
 ## Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 without proposed Rider RGGI change.
 ### Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective March 1, 2027 with proposed Rider RGGI change.
 * Reflects total proposed fuel level of \$0.037648 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

DOMINION ENERGY VIRGINIA
1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL
RATE SCHEDULE 1

<u>BILL COMPONENTS</u>	<u>March 2027</u>
DISTRIBUTION - BASE	\$ 40.85
GENERATION - BASE	\$ 31.03
TRANSMISSION	\$ 24.39
FUEL	\$ 37.65
VIRGINIA CLEAN ECONOMY ACT	\$ 21.90
DISTRIBUTION A6	\$ 7.69
GENERATION A6	\$ 11.05
ENVIRONMENTAL A5	\$ 13.35
DSM/EE	\$ 1.77
PIPP	\$ 0.16
DEFERRED FUEL COST CHARGE	\$ 2.90
2026 DEFERRED FUEL COST CHARGE	\$ 1.88
TOTAL BILL	\$ 194.62

<u>BILL COMPONENTS</u>	<u>RATES</u>		<u>KWH</u>		<u>WEIGHTED</u>
	<u>SUMMER</u>	<u>NON-SUMMER</u>	<u>1,000</u>	<u>1,000</u>	
Basic Customer Charge	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58
Distribution 800 kWh	\$ 0.035690	\$ 0.035690	\$ 28.55	\$ 28.55	\$ 28.55
Distribution Over 800 kWh	\$ 0.023596	\$ 0.023596	\$ 4.72	\$ 4.72	\$ 4.72
Electricity Supply Service 800 kWh	\$ 0.031212	\$ 0.030064	\$ 24.97	\$ 24.05	\$ 24.36
Electricity Supply Service Over 800 kWh	\$ 0.046243	\$ 0.026965	\$ 9.25	\$ 5.39	\$ 6.68
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.037648	\$ 0.037648	\$ 37.65	\$ 37.65	\$ 37.65
Rider C1A - (A5)*	\$ 0.000454	\$ 0.000454	\$ 0.45	\$ 0.45	\$ 0.45
Rider C4A - (A5)*	\$ 0.001322	\$ 0.001322	\$ 1.32	\$ 1.32	\$ 1.32
Rider T1 - Transmission (A4)*	\$ 0.014692	\$ 0.014692	\$ 14.69	\$ 14.69	\$ 14.69
Rider E - Environmental Projects (A5)*	\$ 0.000693	\$ 0.000693	\$ 0.69	\$ 0.69	\$ 0.69
Rider RGGI - (A5)*	\$ 0.010362	\$ 0.010362	\$ 10.36	\$ 10.36	\$ 10.36
Rider RPS - (A5)*	\$ 0.005520	\$ 0.005520	\$ 5.52	\$ 5.52	\$ 5.52
Rider CE - (A6)	\$ 0.006054	\$ 0.006054	\$ 6.05	\$ 6.05	\$ 6.05
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002296	\$ 0.002296	\$ 2.30	\$ 2.30	\$ 2.30
Rider PIPP - Percentage of Income Payment Plan (I)*	\$ 0.000158	\$ 0.000158	\$ 0.16	\$ 0.16	\$ 0.16
Rider SNA - Surry/NA Nuclear Life Extension Program (A6)*	\$ 0.004028	\$ 0.004028	\$ 4.03	\$ 4.03	\$ 4.03
Rider OSW - Coastal Virginia Offshore Wind (A6)*	\$ 0.010326	\$ 0.010326	\$ 10.33	\$ 10.33	\$ 10.33
Deferred Fuel Cost Charge - Fuel Securitization	\$ 0.002900	\$ 0.002900	\$ 2.90	\$ 2.90	\$ 2.90
Rider GEN - Generation Facilities Projects (A6)	\$ 0.005729	\$ 0.005729	\$ 5.73	\$ 5.73	\$ 5.73
Rider DIST - Distribution Facilities Projects (A6)	\$ 0.007685	\$ 0.007685	\$ 7.69	\$ 7.69	\$ 7.69
Rider SMR - Small Modular Reactor (A6)*	\$ 0.000147	\$ 0.000147	\$ 0.15	\$ 0.15	\$ 0.15
Rider CERC - Chesterfield Energy Reliability Center (A6)*	\$ 0.001141	\$ 0.001141	\$ 1.14	\$ 1.14	\$ 1.14
2026 Deferred Fuel Cost Charge - Fuel Securitization *	\$ 0.001877	\$ 0.001877	\$ 1.88	\$ 1.88	\$ 1.88
			\$ 197.81	\$ 193.03	\$ 194.62
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 791.24	\$ 1,544.24	
AVG				\$ 194.62	

*Pending SCC Approval